

Regional Response Team 10 Meeting



September 23, 2026

MEETING PURPOSE AND “RULES”

- This is a business meeting of the **RRT**
- Items discussed that are the responsibility or content of the Area Committees will be **referred to appropriate Area Committee** and not included in the meeting discussion, except for how the RRT can provide support, if requested/needed
- As time allows, questions may be taken outside of agenda topics. Please type questions in the Chat box

MEETING SIGN-IN



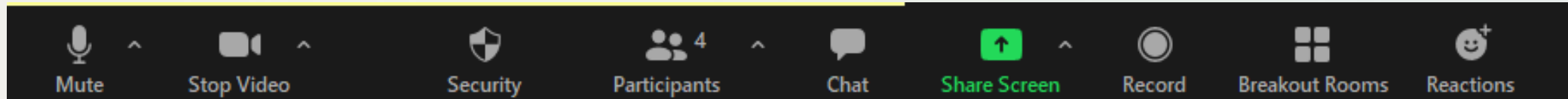
<https://lp.constantcontactpages.com/sl/yrejgH9>

TIPS: USING ZOOM

- Change your name to FULL NAME and AGENCY
- Please mute your mic & turn off video, except when speaking



ZOOM TIPS: RAISE HAND AND CHAT



**RRT Members & Representatives,
raise your hand to speak or enter
question/comment in chat.**

Chat

Find “Raise Hand”
Under Reactions

Please use “Everyone” Chat when asking or responding to questions or making general comments/requests during this meeting.

MORNING AGENDA

9:00 WELCOME & INTRODUCTIONS

9:20 RRT MEMBER/AGENCY ROLL CALL & UPDATE

10:30-10:45 BREAK

10:40 SUBCOMMITTEE/TASK FORCE REPORT OUTS

11:10 AREA COMMITTEE REPORT OUTS

11:45 LUNCH (UNTIL 1:15)

WELCOME & INTRODUCTIONS

MEMBER/AGENCY ROLL CALL

RRT Coordinators will facilitate RRT member/agency roll call. When called, please provide a brief update.

- CGD-NW
- EPA R10
- Makah Tribe
- Cowlitz
- CTCLUSI
- Yakama Nation
- WA Ecology
- ODEQ
- IOEM/IDEQ
- Dept of Defense
- Dept of Energy
- Dept of State
- Dept of Justice
- Dept of Health and Human Services
- Dept of Labor/OSHA
- Dept of Commerce/NOAA
- Dept of Interior
- Dept of Transportation
- Dept of Agriculture
- FEMA
- US Nuclear Regulatory Commission
- General Services Administration

For other attendees, please sign in online using the QR code.

Subcommittee and Task Force Report Outs



Regionwide Planning Committee Report Out



Agenda

- Review RWPC Purpose and Membership
- Review Meeting Schedule
- Tools and Resources Updates
- Progress Update: RCP

Regionwide Planning Committee Purpose

- Ensure coordination of planning across area and regional levels.
- Ensure consistency between plans and promote awareness of projects, upcoming meetings, and working groups at every planning level.
- Hold Monthly RWPC Meetings
- Review ACP changes to ensure consistency among ACPs.
- Outreach: announcement emails
- Recommending and coordinating website updates
- Determine structure and draft RCP
- Create Regional Response Team agendas for RRT10 Co-Chairs

Overall: Interagency coordination of planning efforts

Regionwide Planning Committee Members

RRT10 Coordinators

- EPA: Tom Vroman
- USCG Northwest District:
Austin Newcomer



Planners

- WA ECY
- IOEM
- IDEQ
- OR DEQ
- Makah
- CTCLUSI
- Cowlitz
- Sector Puget Sound
Area Committee
- Sector Columbia River
Area Committee
- Northwest Inland
Area Committee

Meeting Schedule

Month	Meeting	Location
Monthly	Region-Wide Planning Committee	Virtual
March	Sector Columbia River Area Committee Meeting* Area and Regional Leadership Meeting* RRT10 Meeting*	Astoria, OR
April	Northwest Inland Area Committee Meeting	Portland, OR
May	Sector Puget Sound Area Committee Meeting	Seattle, WA
September	Northwest Inland Area Committee Meeting* Area and Regional Leadership Meeting* RRT10 Meeting*	Boise, ID
October	Sector Columbia River Area Committee Meeting	Portland, OR
November	Sector Puget Sound Area Committee Meeting	Shoreline, WA
December	Joint Area Committees Meeting	Virtual

Notes:

- * implies co-located meeting
- Additional Area Committee Meetings and RRT meetings may be held as desired
- Additional information can be found at:

www.rrt10nwac.com

Tools and Resources Updates

- Converted narrative plan content into response tools, improving usability and accessibility for responders.
- New Tools:
 - Environmental Unit Job Aid
 - Geographic Response Plans Guidance
 - Statutory Guidance Tool
 - Volunteer Guidance Tool
 - Operations Section Job Aid
 - Rail Annex
 - Safety Officer Job Aid
 - Operations Section Dispersant Guidance Tool
 - First Responder Guidelines and Checklist

RCP Restructure Project

- The RWPC conducted a comprehensive review of all sections of the NWACP.
- During these working sessions, the team evaluated the appropriate planning level for each element, determining whether content should be addressed at the regional level, area level, or both.
- The draft plan was released for public comment and submitted comments are currently being reviewed and adjudicated. Thank you to everyone who contributed feedback and recommendations.



Questions?

GRP Subcommittee Report

GRP Strategies & Plans
Strategy Feedback/Update

Don J Pettit, RG
Senior Emergency Response Planner
Oregon Department of Environmental Quality



GRP Subcommittee Work Since Last RRT Meeting...

- No GRP Subcommittee Meetings/Work
- Allowed time for RCP/ACPs work and continued work on GRPs
- Will give brief update on GRPs under prep or revision in OR/WA

Alignment of GRP Development with Oregon's Spill Trends

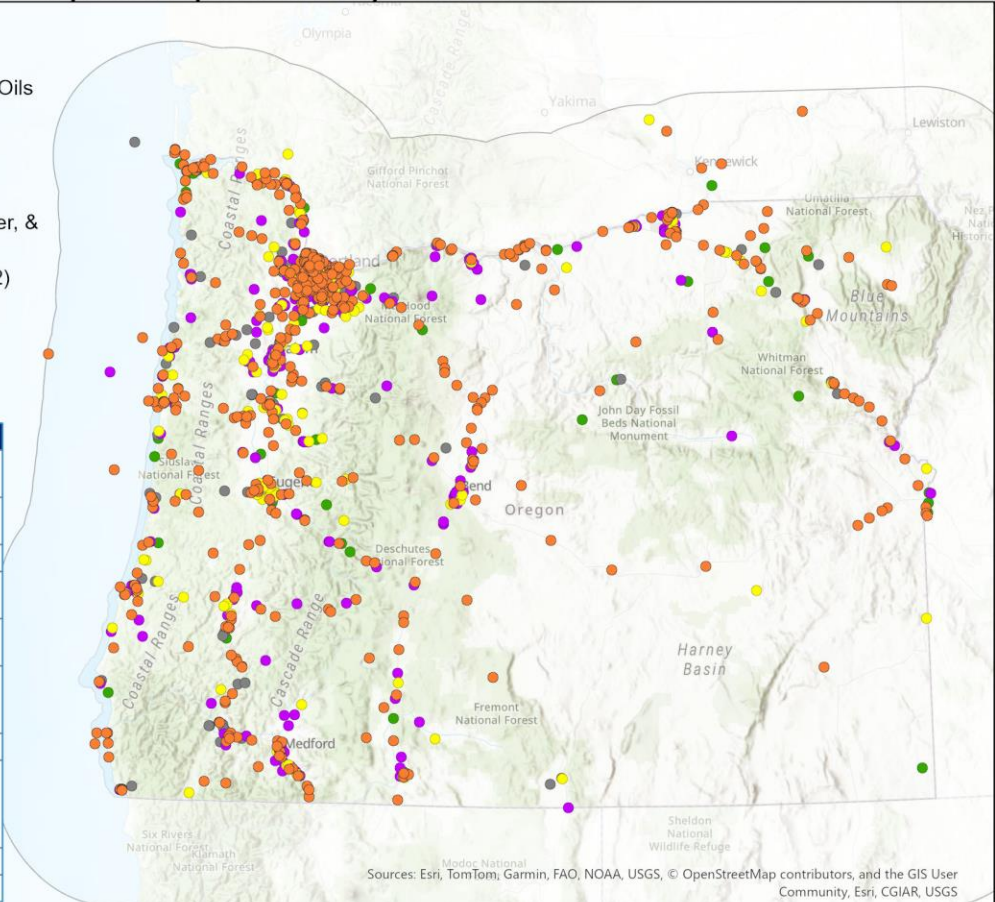
Spills Reported July 2025-June 2026

Material Released

(1,476 Releases)

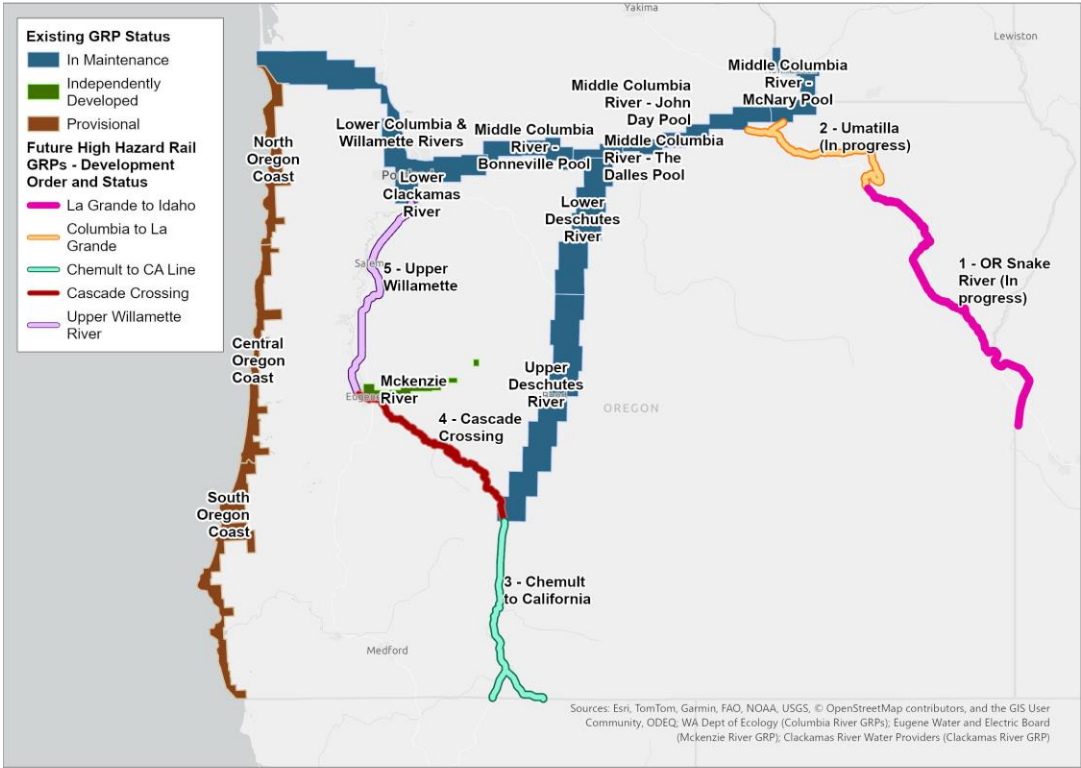
- Petroleum & All Other Oils (585)
- Hazardous Substance (212)
- Sewage, Stormwater, Wastewater, Floodwater, & Biological (404)
- Other & Unknown (162)
- Coordination Only (No Release) (113)

Source	Count
Business, Fixed Location	202
Commercial Vehicles	242
Drug Lab	5
Drums & Containers	42
Other & Unknown	439
Petroleum Storage & Pipelines	50
Railway	92
Sewer, Stormwater, & Wastewater Systems	310
Tank Trucks	10
Vessels	84



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community, Esri, CGIAR, USGS

Oregon GRP Status (August 2026)



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community, ODEQ, WA Dept of Ecology (Columbia River GRPs), Eugene Water and Electric Board (Mckenzie River GRP), Clackamas River Water Providers (Clackamas River GRP)

OR GRPs Under Development:

- South Oregon Coast (in public comment period)
 - Central Oregon Coast
 - North Oregon Coast
-
- Snake River HHR
 - Umatilla River HHR

ID GRPs Under Development:

- Snake River GRP (nearing final)
- Identifying potential future GRP development & updates

WA GRP Updates:

WA GRPs that have undergone recent comprehensive updates:

- Admiralty Inlet 07/01/2026
- Stillaguamish 01/05/2026
- Green River/Duwamish 07/01/2025
- Middle Columbia River McNary Pool 07/01/2025
- Snake River Lower Granite Pool 07/01/2025
- Snake River Little Goose Pool 04/01/2025

WA GRPs being updated now:

- Lower Skagit River
- Middle Columbia River John Day Pool
- Middle Columbia River The Dalles Pool
- Nisqually River
- Nooksack River
- Outer Coast
- Puyallup-White Rivers
- Samish River
- South Puget Sound
- Sumas

Region 10 Regional Response Team Subcommittee/Task Force Report Outs :

Tribal Engagement Subcommittee September 23, 2026

Co-Chairs:

Sarah Hardisty

Confederated Tribes of Coos, Lower Umpqua, and Siuslaw Indians

shardisty@ctclusi.org

Allison Hall

U.S. Department of the Interior

allison_hall@ios.doi.gov



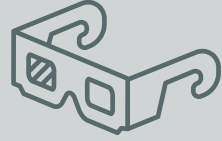
Key Events and Activities



4/14/26 Tribal Coordination
Specialist Discussion,
Proposed revisions to the TCS
language in the Liaison Manual



6/11/26 Scientific Support
Coordinator Coffee Hour



Looking Forward



Identify opportunities to hold trainings/workshops in connection with RRT/AC meetings



Continue to schedule Coffee Hour sessions focused on special topics



Please don't forget to
SIGN IN

BREAK

Area Committee Reports



Sector Puget Sound Area Committee

Report to RRT10

September 23, 2026





Area Committee Update

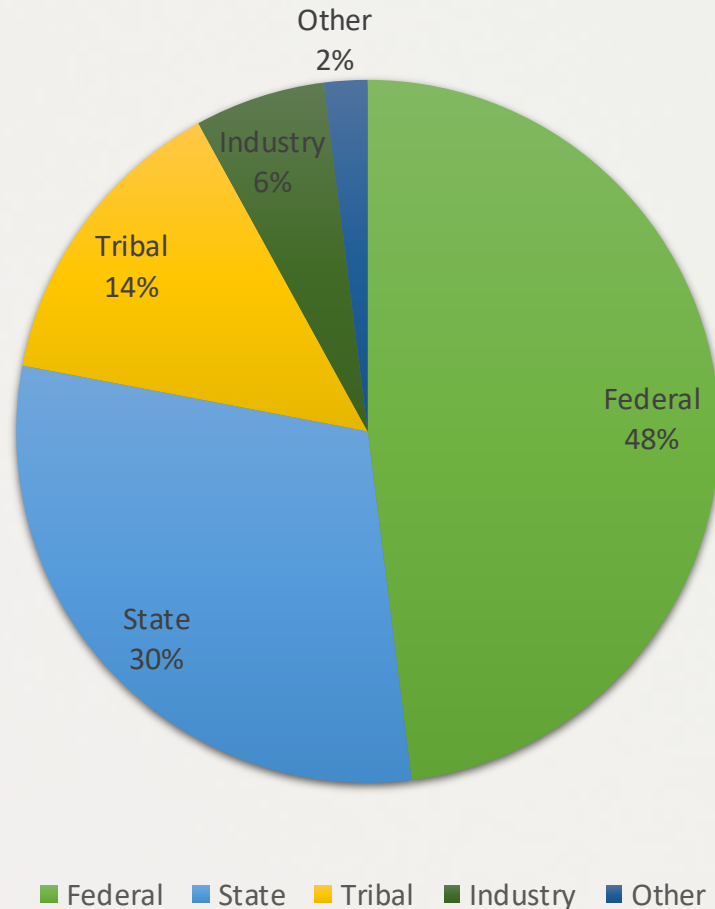
Notable Initiatives

- FOSC – CAPT Michael Hunt
- ACP review and adjudication of public comments
- Robotics Program Implementation
- Area Committee Meeting at ECY Northwest Regional Office (Shoreline) - November 5, 2026



Area Committee and Contingency Plan Update

May 2026 Area Committee Meeting Attendance



- **Current Version 2026.0**
- **Administrative:**
 - Tug Dominion Panel
- **Plan Updates:**
 - Planned revisions completed
 - Finalization of ACP

M/V HAIDA CHIEF

Fisherman's Terminal, 10-13JUL26

- **Involved Agencies**
 - SPS IMD & DMI, GDS, Port of Seattle, WA Ecology.
- **Response**
 - Vessel suffered engine casualty in Ballard Locks. Towed Back to Fisherman's Terminal
 - 2200-gallon capacity; 2000 gallons reported on board
 - COTP Order 20-26 issued
- **Recovery**
 - GDS recovered 12,700 gallons of diesel/oily waste under USCG ATP. GDS recovered a further 16,900 gallons while under contract with owner's insurance, totaling 29,600
- **LOW**
- **COTP Order 20-26 still in effect.**

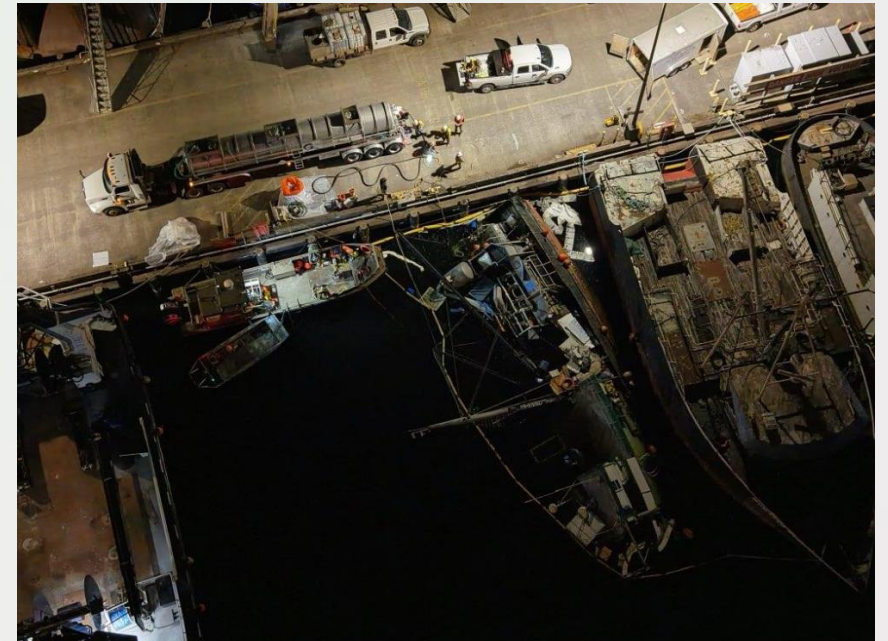


July 2026: FOSCR phone

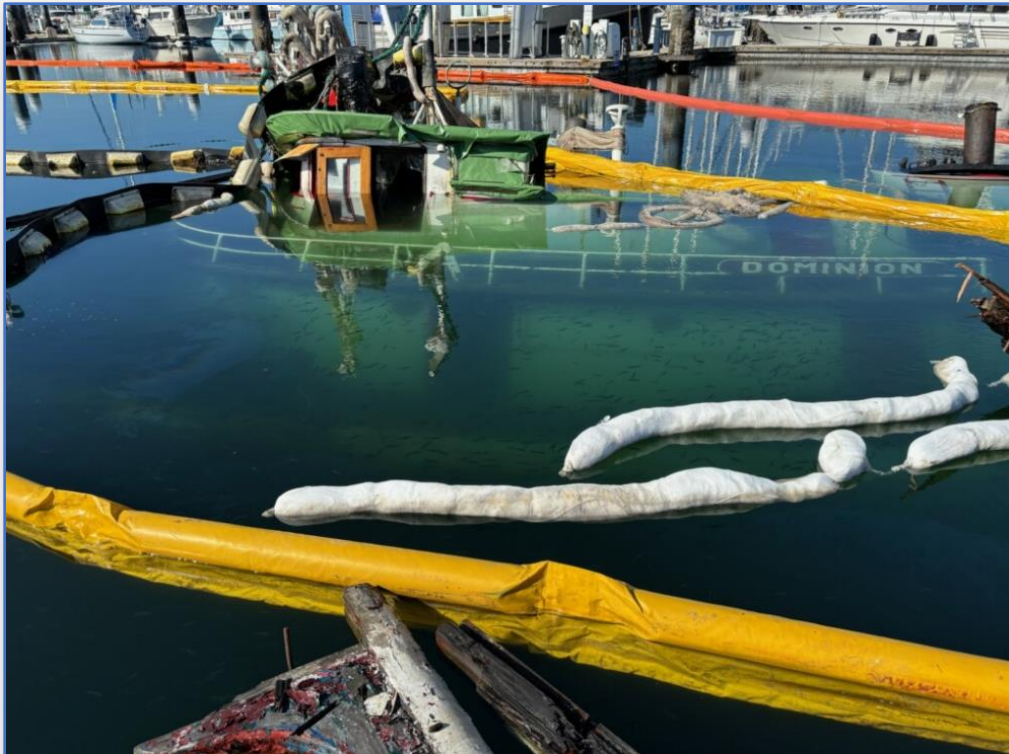
F/V NEW ST JOSEPH

Fisherman's Terminal 06AUG – 26AUG 2026

- Involved Agencies
 - SPS IMD
 - WA ECY
 - Global Diving and Salvage
 - GrayMar Environmental Services
- Response
 - 600 gallons onboard, 760 max capacity
 - Estimated 70-100 gals discharged
 - Discharge due to compromised fuel tank and unsecured oil cans.
- Recovery
 - 8000 gals oil water, approx. 600 gal diesel and 30 gal engine oil
- NOV
- No further actions pending.



Upcoming Exercises:



- 24 SEP: BP – Olympic Pipeline GRP DPX
- 25 SEP: Washington Marine Cleaning Mobile TTX
- 30 SEP: Andeavor Logistics WCD
- 01 OCT: Shell Pipeline DPX
- 07 OCT: Large Scale Equipment Deployment Exercise
- 08 OCT: Tacoma Rail TTX/DPX
- 19 OCT: Maxum Petroleum DPX
- 22 OCT: Phillips 66 Refinery TTX
- 29 OCT: Trans Mountain WCD
- 30 OCT: BP Cherry Point DPX
- 03 NOV: Union Pacific Railroad DPX
- 03 NOV: Kinder Morgan Liquids Terminal TTX
- 05 NOV: Sector Puget Sound AC Meeting
- 10 NOV: Tyree Oil Mobile TTX
- 13 NOV: Centerline Logistics WCD
- 18 NOV: Great Northwest Railroad TTX
- 19 NOV: Maxum Petroleum WCD
- 10 DEC: TransMountain DPX



Needs Requiring RRT10 Support

- Adjudication process produced comments beyond ACP workgroup scope, many of these have been added to the potential future project tracker
- Policy comments pushed to RRT10

Area Committee Contacts

<https://www.rrt10nwac.com/>

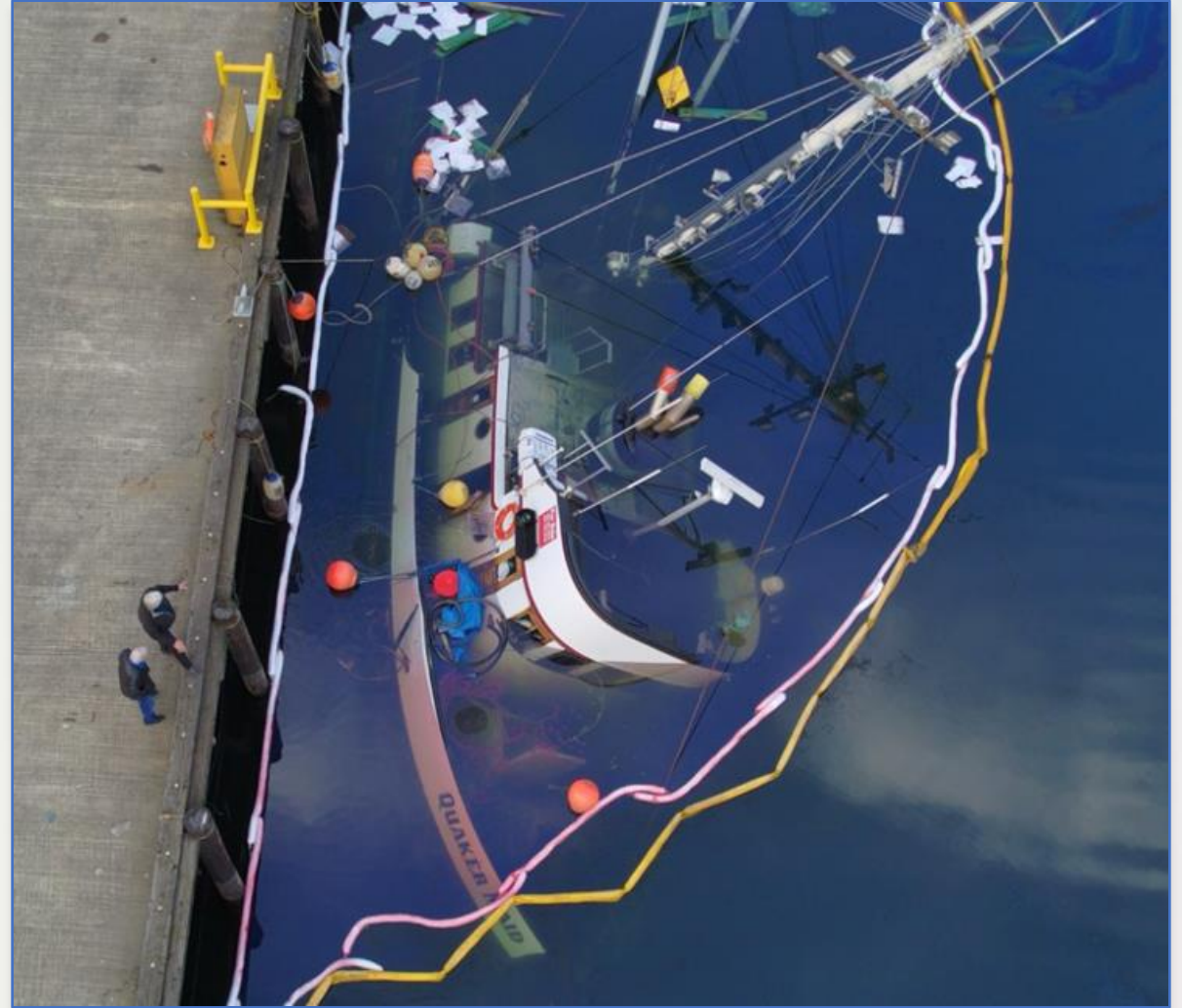
Contact Us:

Karen Denny

karen.denny@ecy.wa.gov

CWO Rushane

Michael.D.Rushane@uscg.mil



Sector Columbia River Area Committee

Report to RRT10

• September 23, 2026



DEPARTMENT OF
ECOLOGY
State of Washington



State of Oregon
Department of
Environmental
Quality

Area Committee Update

Notable Initiatives

Public Comment Period Open Until July 25

This is a reminder that the Sector Puget Sound and Sector Columbia River Area Contingency Plans are open for public comment through **July 25, 2026**. We invite federal, Tribal, state, and local agencies, along with members of the response community, industry, and the general public, to review the plans and submit comments.

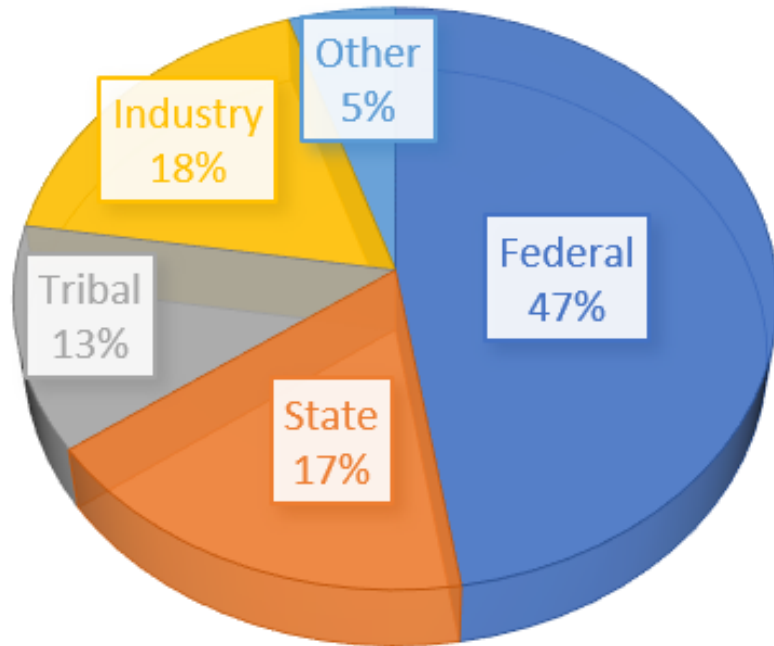
How to Submit Public Comments

To submit comments, please visit the "**Submit Public Comments**" tab on the left-hand side of the www.rtt10nwac.com website. From there, you can access the available draft documents and follow the instructions to submit your input through the corresponding feedback form. Notifications of public comment opportunities will be sent out via our email distribution list as plans become available.

[Submit Public Comments](#)

- The area contingency plan (ACP) underwent Public Review. The Workgroup adjudicated 130+ comments.
- ACP is now complete and nearing promulgation.
- Area Committee meeting hosted by Sector Columbia River on-base – 06 Oct 2026.

MARCH 2026 SECTOR COLUMBIA RIVER AREA COMMITTEE MEETING



Area Committee and Contingency Plan Update

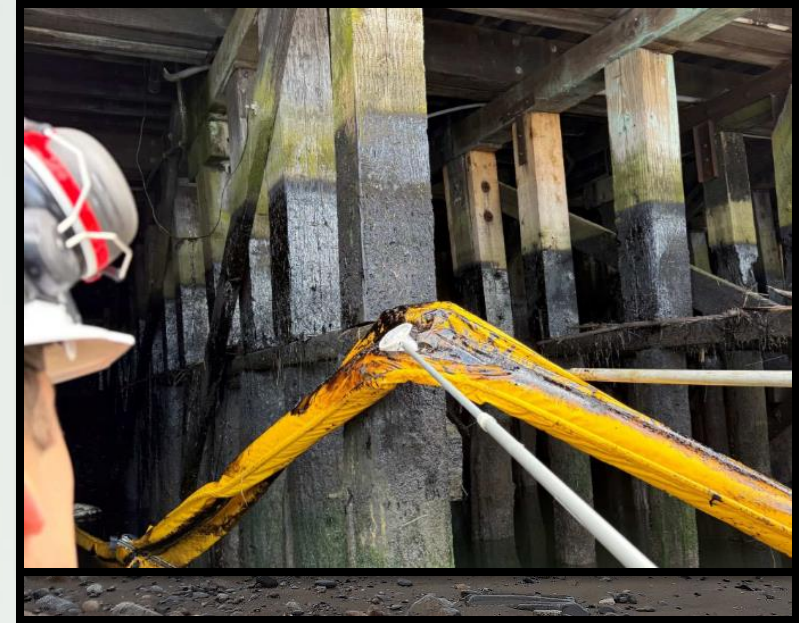
Administrative:

- Presentation regarding Alternative Fuel risks and challenges presented by Jim Elliot from TNT Salvage.
- Presented on Response Planning Timeframes for Salvage and Marine Firefighting.
- March AC Mtg Attendance: 40 attendees
- Plan has been reviewed and Final product will be presented at Oct Meeting.

Case Summary #1

Port of Astoria

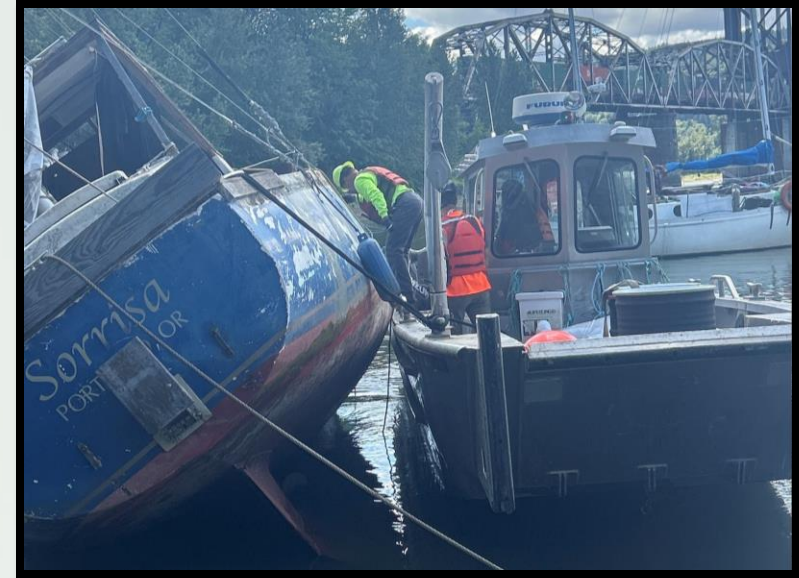
- Pier 2, Astoria, OR 29MAY26
- USCG/DEQ
- Response Actions Summary:
 - **29MAY26** – A 30ft section of piping disconnect from abandoned piping under pier, discharging approximately 500 gallons of a heavy fuel oil.
 - Port of Astoria quickly hired OSRO to conduct recovery and assessment of the environmental damage. SCAT survey provided STRs for removal options and providing priorities to minimize impact to the Columbia River.
 - **01 JUN26** – In addition to oil recovery, the section of pipe was disconnected from the pier and floated across inlet and removed. A flange was installed to ensure no additional discharge and allow for future evacuation of the system.
 - With Interagency coordination, the Port remained open to allow Fishing vessel to offload catches. Pollution to vessels were mitigated by wrapping each vessel entry and departure with boom and conducting visual verifications.
 - 150 sections cross sections of pilings were manual scrubbed to removal oil utilizing sorbents and natural wave actions to remediate.
- Enforcement Actions-
 - Enforcement for discharge pending.
- Next Steps
 - All potential responsible parties are being identified as piping system has been in use by multiple parties with history of possible pier use dating back to 1900s-1993.



Case Summary #2

S/V SORRISA

- Willamette Cove, Portland, OR, 27JUL26
- USCG
- Response Actions Summary:
 - **27JUL26** – Assumed derelict vessel was found partially submerged in waterway, surrounded by sheen IMD personnel responded afterhours to assess vessel. An individual approached USCG personnel and began to harass the members, threatening safety.
 - **28JUL26** – USCG met with Police Dept. to provide security to continue assessment, where drug paraphernalia including needles were discovered.
 - FOSCR assumed responses with RP unable to address pollution concerns, and had warrant for arrest.
 - FOSCR hired BOA to conduct removal with anti-puncture PPE, removing an estimated 40 gallons of oil products.
- Enforcement Actions-
 - Enforcement and possible cost recovery by NPFC pends.
- Next Steps
 - Lessons learned regarding needle protection and drug exposure during removal operations when responding to derelict/abandoned vessel in AOR.





FEMA Region 10 Training & Exercise Quarterly Compendium

January 2026



FEMA

Special Announcements:

- **Upcoming Exercises:**
 - 10/7/26- Large Scale Equipment Deployment Exercise at confluence of Columbia and Snake River
 - 10/14/26- OR Dept. Of Emergency Management Statewide Tabletop Drill
 - 10/27/26- OR-WA Lower Columbia River Golden Mussel
 - 12/9/26- REG Grays Harbor Tabletop Exercise.



Needs Requiring RRT10 Support

- Guidance needed on regional policy for dispersant use and non-floating oil response.
- Continued support for discussion on topics/concerns from public comments.

Area Committee Contacts



USCG:

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CWO Jon Alexander
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WA ECY:

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Erica Bates
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OR DEQ:

Don Pettit
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Kyrion Gray
kyrion.gray@deq.oregon.gov

Northwest Inland Area Committee Report

Report to RRT10

September 23, 2026

Tom Vroman, Vroman.Thomas@epa.gov



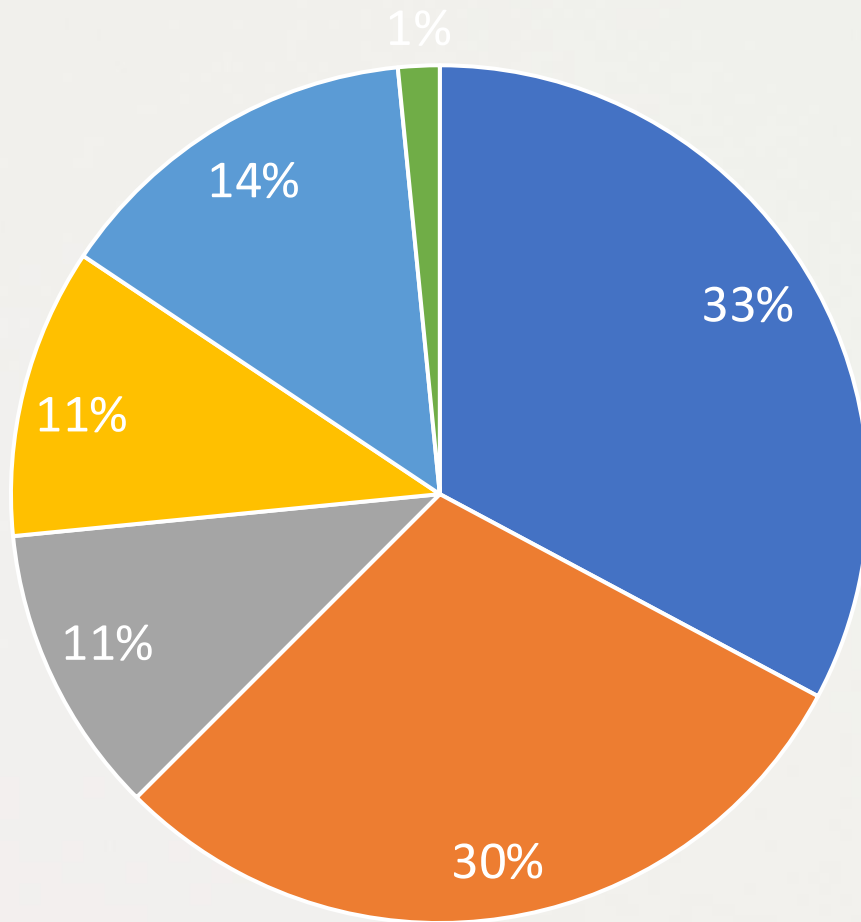
Area Committee Update



Notable Initiatives

- Completed the new NWIACP
- ACP review and adjudication of public comments
- Next AC Meeting April 2027; Location TBD

Area Committee Meeting Attendance



Federal - 21 State - 19 Tribal - 7 Local - 7 Industry - 9 Other - 1

Last meeting Information:

- April 29, 2026
- Portland, OR
- 64 attendees:
 - 33% Federal
 - 30% State
 - 14% Industry
 - 11% Tribal
 - 11% Local
 - 1% Other

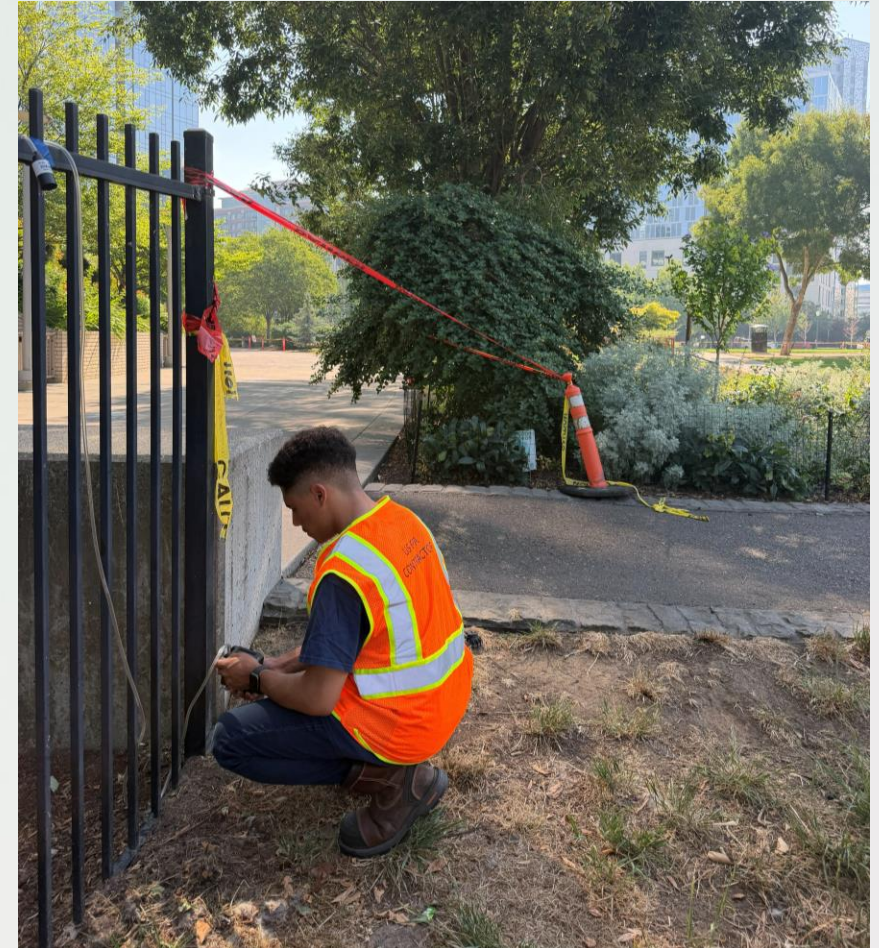
Centennial Mills Response: Overview

- Saturday, August 2 in Portland, OR: four-alarm fire occurs at the vacant Centennial Mills warehouse in downtown Portland.
- The building was 116 years old, raising concerns about asbestos and lead-based paint exposure to nearby communities.
- Oregon Department of Environmental Quality (DEQ) requested EPA assistance to determine extent and severity of contamination to community.



Centennial Mills Response: Actions

- **Air Monitoring**
 - EPA performed air monitoring at one upwind (establishing background) and two downwind locations for general particulates and hazardous gases/vapors.
- **Air Sampling**
 - Collected air samples for asbestos fibers, analyzed using phase contrast microscopy (PCM) and a modified transmission electron microscopy (TEM) method.
 - PCM is not specific to asbestos fibers and can result in false positives where non-asbestos fibers can result in a positive result. TEM allows for the identification of asbestos material type.
- **Bulk Materials Sampling**
 - Collected burned debris from the building and analyzed for asbestos fibers.
 - Burned debris was evaluated for the presence of lead in the field using a handheld X-ray fluorescence analyzer (XRF) and was also submitted for laboratory analysis.
- **Debris Survey**
 - Conducted a roving debris survey to determine the extent of building debris contamination based on plume modeling.



Centennial Mills Response: Findings

- **Air Monitoring**

- Particulates slightly elevated downwind of structure compared to upwind, but not to hazardous levels requiring evacuation or PPE upgrades
- Confounding factor: wildfire smoke was causing elevated AQI in the city (upwind/background station helpful for determining this)
- No detections of gases/vapors with AreaRAE

- **Air Sampling**

- PCM method: one sample had low quantities (0.009 fibers per cubic centimeter [f/cc]) of fibers detected, all others below laboratory detection limit
- TEM method: one sample (different from the one above) co-located with the upwind air monitoring station had low concentrations (0.002 structures per cubic centimeter [S/cm³]) of chrysotile asbestos
- For reference, OSHA PEL for asbestos is 0.01 f/cc over an 8-hour timeframe



Centennial Mills Response: Findings

- **Bulk Sampling**

- All eight debris samples submitted to the lab were positive for asbestos, ranging from 25-40% chrysotile content
- Two of the three paint samples submitted contained lead in excess of the levels set by the Residential Lead-Based Paint Hazard Reduction Act of 1992 (5,000 parts per million [ppm])

- **Debris Survey**

- **Highest debris frequencies observed south of the building, decreasing in coverage with increasing distance. These findings were in line with the plume modeling.**

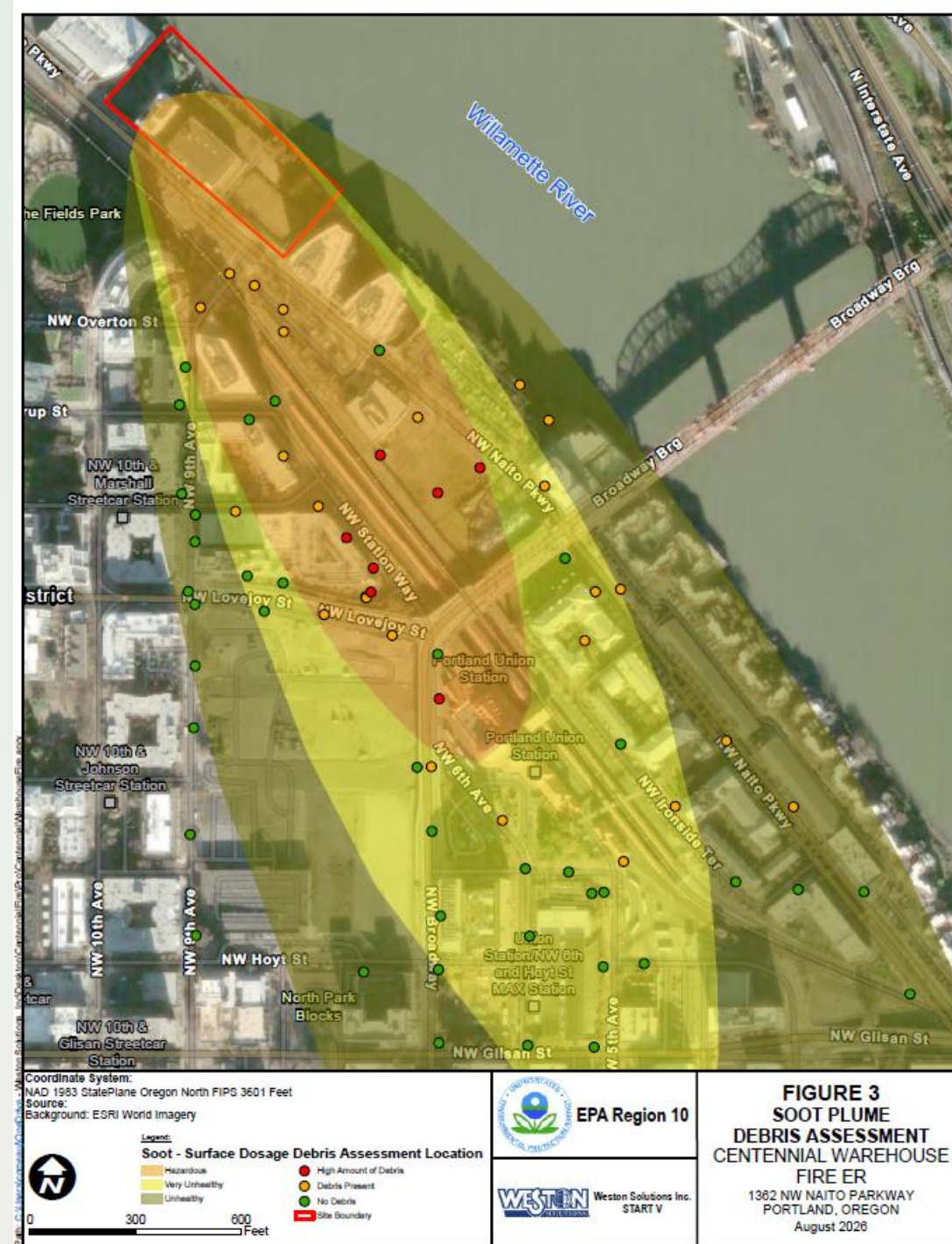


FIGURE 3
SOOT PLUME
DEBRIS ASSESSMENT
CENTENNIAL WAREHOUSE
FIRE ER
1362 NW NAITO PARKWAY
PORTLAND, OREGON
August 2026

Centennial Mills Response: Outcomes

- **Air Sampling**

- Air samples established no risk of asbestos exposure to the public
- Findings communicated to Incident Command for dissemination to the public

- **Building Demolition**

- Cadaver dogs identified human remains in building, delaying safe demolition of building
- Portland Permitting and Development worked alongside responsible party to develop demolition plan and issued permit
- Controlled demolition occurred on August 17 and August 18





Special Announcements:

- Spring 2027 – Idaho Fast Water Booming
- WA State Contingency Plan Rulemaking - currently underway [WAC 173-182-186 - Washington State Department of Ecology](https://apps.ecology.wa.gov/naces/)
- Large-Scale Equipment Deployment Exercise, October 7, 2027, at Sacagawea Park, Pasco, WA (observers welcome)

Visit the Northwest Area Committee Exercise Schedule at <https://apps.ecology.wa.gov/naces/>

If you'd like to get involved in oil spill drills, reach out to listed Coordinator

Area Committee Contacts

Contact Us

EPA: Randy Nattis, Nattis.Randy@epa.gov

WA Ecology: Eric Bates, Erica.Bates@ecy.wa.gov

OR DEQ: Don Pettit, Don.Pettit@deq.Oregon.gov

IOEM: Sarah Cerda, SCerda@imd.Idaho.gov

IDEQ: Dean Ehlert, Dean.Ehlert@deq.Idaho.gov

Makah: Jenna Rolf, Jenna.C.Rolf@gmail.com

CTCLUSI: Sarah Hardisty, SHardisty@ctclusi.org



AREA COMMITTEE REQUESTS FOR SUPPORT:

Sector Puget Sound	• Adjudication process produced comments beyond ACP workgroup scope, many of these have been added to the potential future project tracker • Policy comments pushed to RRT10
Sector Columbia River	• Guidance needed on regional policy for dispersant use and non-floating oil response. • Continued support for discussion on topics/concerns from public comments.
Northwest Inland	• None



Please don't forget to
SIGN IN

LUNCH

Meeting will restart at 1:15 PM.

If you want to offer an open comment,
sign up in “Chat” or the sign-up sheet
located in the room.

Must sign up by the end of this lunch
break.

WELCOME BACK

Meeting Sign-In



<https://lp.constantcontactpages.com/sl/yrejgH9>

AFTERNOON AGENDA

1:15 NATIONAL POLLUTION FUND CENTER

1:45 RRT MEMBER SPOTLIGHT: DOE

2:15 - 2:25 BREAK

2:25 HANFORD WASTE MOVEMENT

3:15 TOOLS AND RESOURCES SPOTLIGHT: 96 HOUR PLAN

3:45 OPEN COMMENTS

4:15 FINAL COMMENTS & CLOSING REMARKS

NATIONAL POLLUTION FUND CENTER





SEPTEMBER 2026

USCG NPFC Presentation For RRT10

SEMPER PARATUS





NPFC Case Management Division Regional Boundaries



Acting Chief

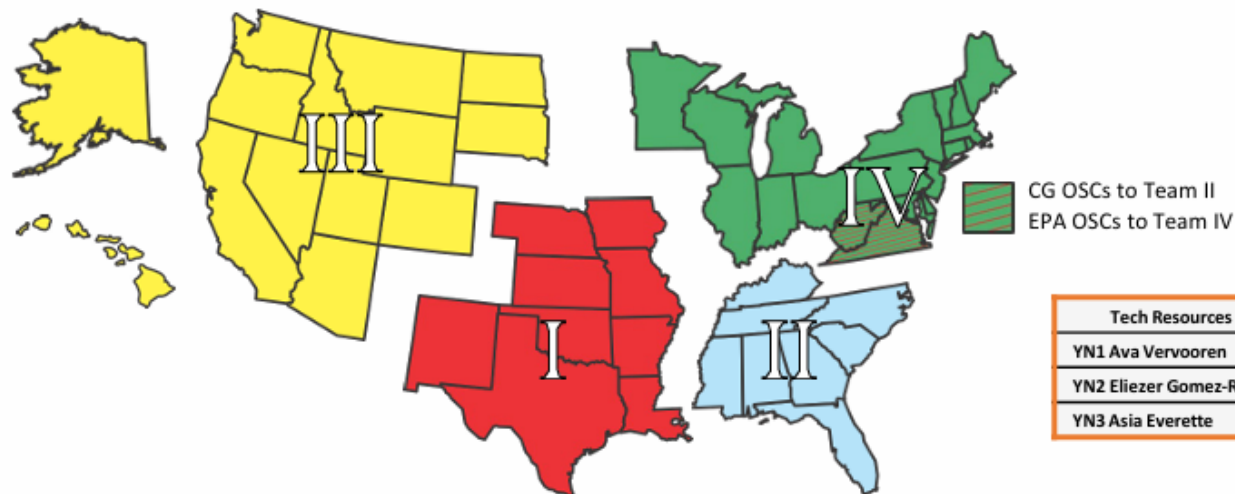
Thomas McCrossen

(571) 607-6739

(202) 746-0510

TEAM 3	NAME	OFFICE	CELL
Regional Manager	Greg Buie	(571) 607-2594	(202) 494-9091
Case Officer	LCDR Justin Valentino	(571) 607-6667	
Case Officer	Russ Strathern	(206) 815-5393	
Case Officer	Brian O'Neil	(571) 607-3446	
Case Officer	Phillip Chu	(571) 607-2889	

TEAM 4	NAME	OFFICE	CELL
Regional Manager	Tyler Krulla (Acting RM)	(571) 608-2141	(202) 841-5929
Case Officer	Andrew Belfield	(571) 607-2882	
Case Officer	CWO Derek Hardy	(571) 607-8792	
Case Officer	MST1 Mia Bermudez	(571) 613-2077	
Case Officer	Vacant		



Tech Resources	OFFICE
YN1 Ava Vervooren	(206) 820-4781
YN2 Eliezer Gomez-Roman	(571) 607-3335
YN3 Asia Everette	(206) 831-4502

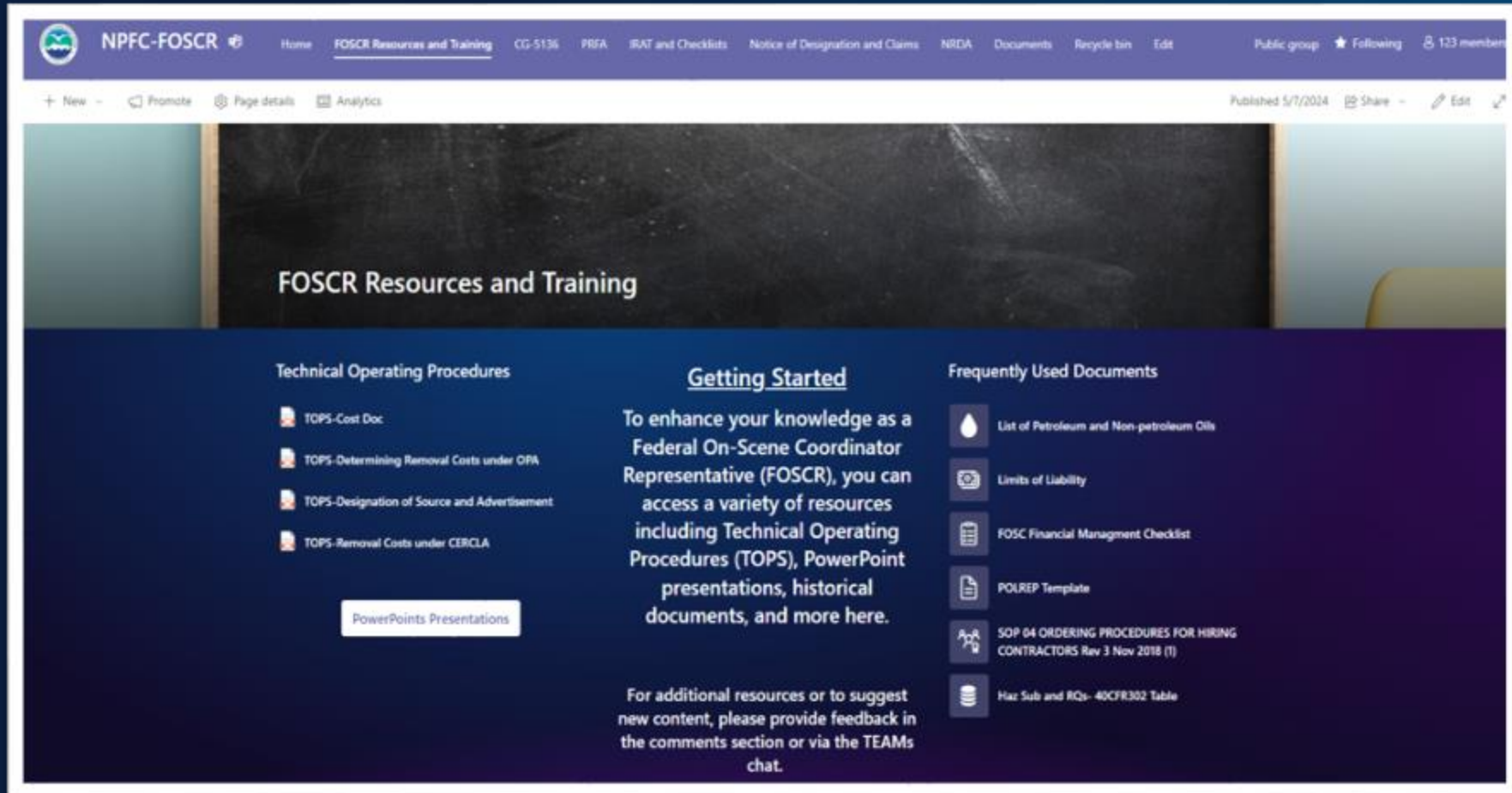
TEAM 1	NAME	OFFICE	CELL
Regional Manager	Chris Marcy	(571) 607-7865	(202) 494-9120
Case Officer	Sean Devine	(206) 815-4505	
Case Officer	Matt Fischer	(206) 815-5129	
Case Officer	Jonathan Snowling	(571) 607-5129	
Case Officer	MSTC Nathon Mills	(206) 815-6375	

TEAM 2	NAME	OFFICE	CELL
Regional Manager	Dwayne Adkins	(571) 608-1827	(202) 360-6061
Case Officer	Jason White	(206) 815-3232	
Case Officer	CWO Josh Galloway	(571) 610-2684	
Case Officer	MSTCS Katherine Monohan	(571) 608-6484	
Case Officer	Vacant		

August 2026



SharePoint/ TEAMS



The screenshot displays the NPFC-FOSCR SharePoint site. The top navigation bar includes links for Home, FOSCR Resources and Training, CG-5136, PRFA, IRAT and Checklists, Notice of Designation and Claims, NRDA, Documents, Recycle bin, and Edit. The site is a public group with 123 members, last updated on 5/7/2024. The main content area features a header image with the text "FOSCR Resources and Training". Below this, there are three columns: "Technical Operating Procedures" with links to TOPS-Cost Doc, TOPS-Determining Removal Costs under OPA, TOPS-Designation of Source and Advertisement, and TOPS-Removal Costs under CERCLA; "Getting Started" with a paragraph about enhancing knowledge as a FOSCR representative and a link to PowerPoints Presentations; and "Frequently Used Documents" with links to List of Petroleum and Non-petroleum Oils, Limits of Liability, FOSC Financial Management Checklist, POLREP Template, SOP 04 ORDERING PROCEDURES FOR HIRING CONTRACTORS Rev 3 Nov 2018 (1), and Haz Sub and RQs- 40CFR302 Table.

NPFC-FOSCR

Home FOSCR Resources and Training CG-5136 PRFA IRAT and Checklists Notice of Designation and Claims NRDA Documents Recycle bin Edit

Public group Following 123 members

Published 5/7/2024 Share Edit

FOSCR Resources and Training

Technical Operating Procedures

- TOPS-Cost Doc
- TOPS-Determining Removal Costs under OPA
- TOPS-Designation of Source and Advertisement
- TOPS-Removal Costs under CERCLA

PowerPoints Presentations

Getting Started

To enhance your knowledge as a Federal On-Scene Coordinator Representative (FOSCR), you can access a variety of resources including Technical Operating Procedures (TOPS), PowerPoint presentations, historical documents, and more here.

For additional resources or to suggest new content, please provide feedback in the comments section or via the TEAMS chat.

Frequently Used Documents

- List of Petroleum and Non-petroleum Oils
- Limits of Liability
- FOSC Financial Management Checklist
- POLREP Template
- SOP 04 ORDERING PROCEDURES FOR HIRING CONTRACTORS Rev 3 Nov 2018 (1)
- Haz Sub and RQs- 40CFR302 Table



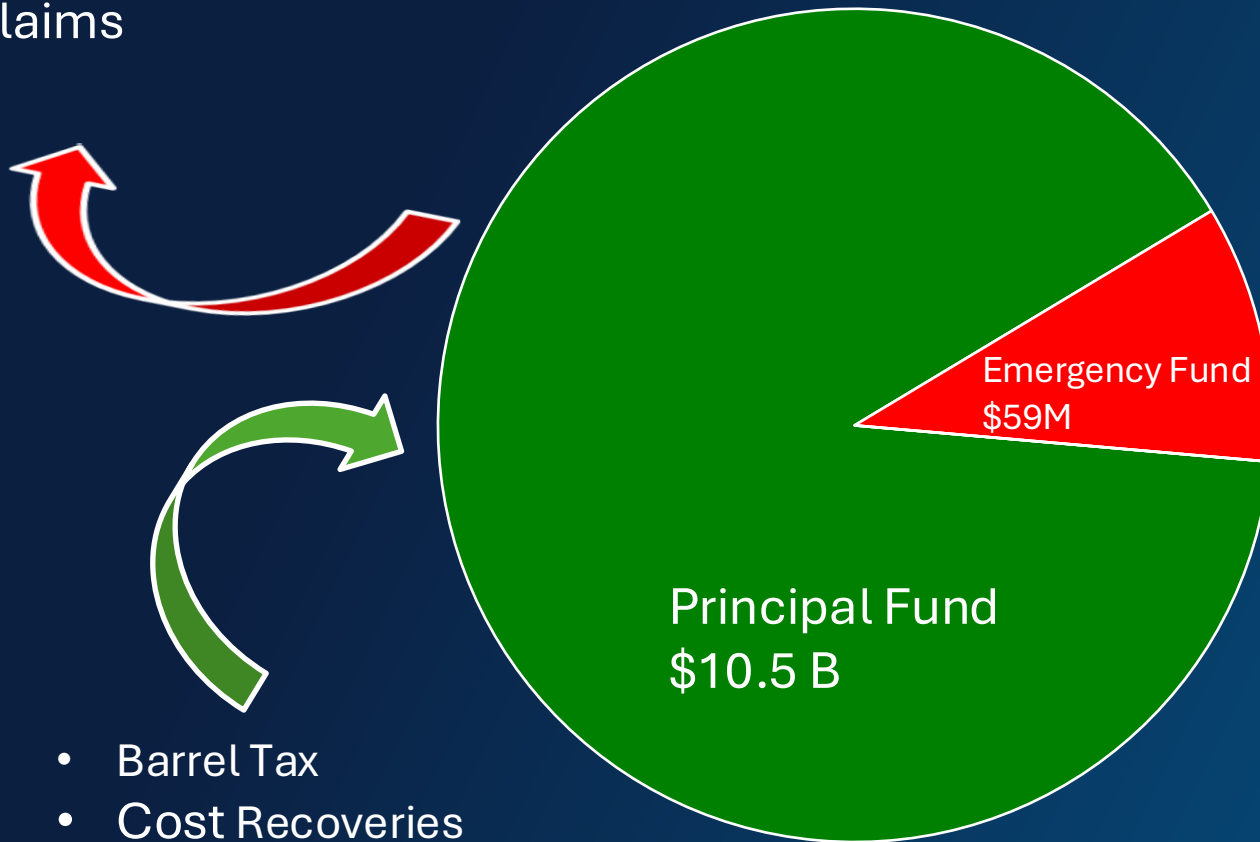
SEPTEMBER 2026

Major Missions of the NPFC

- Administer the **Oil Spill Liability Trust Fund (OSLTF)**
- Provide Funding for Oil Removal Activities and the Initiation of **Natural Resource Damage Assessments (NRDA)** related to Oil Discharges
- Pay **Claims** for Loss and Damage from Oil Discharges
- **Recover Costs** from Responsible Parties
- Administer the **Certificate of Financial Responsibility (COFR)** Program
- **CERCLA** Funding Manager for the **Coast Guard**

\$10 Billion Fund

- Appropriations by Congress
- Claims



- Oil Removal Actions
- NRDA “Initiation”

- Barrel Tax
- Cost Recoveries
- Fines/ Penalties
- Interest



Four Phases of Response Operations

NCP (40 CFR 300)

- **Phase I** – Discovery or Notification (**NOT Funded by the OSLTF**)
- **Phase II** – Preliminary Assessment & Initiation of Action
- **Phase III** – Containment, Countermeasures, Cleanup & Disposal
- **Phase IV** – Documentation and Cost Recovery

When should you open a Federal Project?

Federal Project

If you have determined there is an OPA incident AND need to:

- Conduct Phase II, III or IV activities that require federal funding (hiring BOA Contractors, TDY orders, etc.); or
- Monitor an RP led response; or
- Bring in support elements (NSF, IMAT, NPFC, PIAT, LOGCOM, etc.)

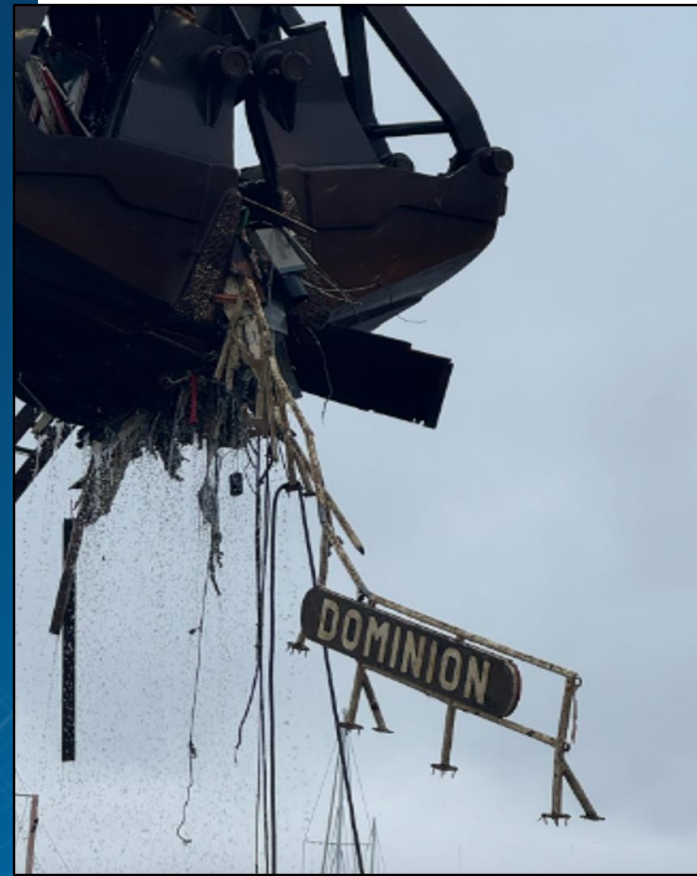
Managing Your Response For Success - Factors to Consider for a large ADV response

Substantial Threat

- 1. **Everyone in the UC needs to bring something to the table.** Typically, that means money, people, response assets, Fire/EMS/PD, ICP etc., PLUS, the authority to make decisions for their agency.
- 2. **Leveraging relationships at the local level.** Trust is earned and it must be earned and nurtured, especially with responders that rotate at relatively high frequencies.
- 3. **CG, EPA, and Insurance Service Providers are taking significant health, safety, and financial risks when they execute salvage operations.** We all need to be mindful of this reality and remain supportive of the men and women executing high risk/high consequence operations, especially in deep, cold, fast-flowing water.

What is a “Substantial Threat of a Discharge of Oil?”

A substantial threat can be considered the real and immediate probability of a discharge due to the occurrence of some extraordinary and undesired event outside the scope of normal operations which continues; or is apt to continue to deteriorate until intervention to stabilize present conditions can be accomplished and before the threat may be eliminated. There is a near term uncertainty of stabilizing conditions and eliminating the threat before an actual discharge occurs.



Substantial Threat- Factors to Consider

Substantial Threat

- 1. **The likelihood** of a discharge under the circumstances; that the situation presents an unacceptable probability that a discharge will occur without FOSC intervention.
- 2. **The proximity** to navigable waters, the quantity of oil which may be discharged, and the lack of barriers to stop the oil from flowing to the water indicate that a spill will impact navigable waters.
- 3. **The flow path** to surface waters (for land based discharges) as indicated by slope, soil permeability, water table, storm drains, curtain drains, natural or manufactured conduits, or the like.

Substantial Threat- Factors to Consider (con't)

Substantial Threat

- 4. **The condition** of or damage to the source, and the environmental factors or weather which may change the conditions, indicate that a spill will occur.
- 5. **The potential impact** of a discharge on the particular environment, including proximity to environmentally sensitive areas, populous areas, etc.
- 6. That action must be taken **quickly** to prevent a spill.

List of Petroleum and Non-Petroleum Oils

Oil List

- The Oil List should be used to assist in the determination if a spilled material is an oil, not if a project can be opened.
- The Oil List is a compilation of currently known CWA oils. Should a FOSC receive a report of a discharge of an unknown oil or the unidentified substance presents as an oil, (sheening, probable oil source, etc.) the OSLTF CAN be used to respond.
- The OSLTF is available to finance the analysis needed to identify the substance, to include hiring a BOA Contractor to “HAZ-CAT” the product onsite.
- The FOSC can continue mitigating the discharge under OPA until such time that the substance is determined to not be an OPA oil in which CERCLA can be used.
- If you have a question about whether a commodity that does not appear on this list is regulated as an oil, please contact your case officer.

FPN Ceiling Increases over \$500K

**U.S. Coast Guard
OPA 90 Removal Project Plan**

Federal Project: XXXX

Incident Name, Location

Date Removal Project Plan Submitted:

(Name), On-Scene Coordinator/FOSCR

Sector/MSU/MSD XXXX, District X

BACKGROUND

Response Authority: Clean Water Act §311

Removal Funding Authority: OPA 90

State Notification: Name of State Agency Notified Date

FPN Opened:

Current Project Ceiling:

Proposed Ceiling Increase:

SITE INFORMATION and CONDITIONS

Site Description and Physical Location

Describe all pertinent information to accurately describe the site and its location.

This information may include; street, city, county, state, type of property residential, commercial, heavy industry, property size, longitude and latitude, location of surface waters and navigable waterways, when the facility operated, how long the facility operated, etc.

For vessels include the name and official numbers.

“See Sitrep” is also acceptable

Description of Substantial Threat or Actual Discharge

Provide detailed information as to the threat or discharge that exists and its impacts on navigable waterways, such as the type and amount of oil, distance and path to waterway, environmentally sensitive areas, etc.

“See Sitrep” is also acceptable



FPN Ceiling Increases over \$500K (con't)

RESPONSE INFORMATION

Current Situation

Describe the current situation at the site.

“See Sitrep” is also acceptable

Proposed Actions

Describe the actions proposed to conduct the removal action. Include Contractor written estimates if available.

Potential Responsible Party

Include information that was used to determine the PRP. For example a LOI for a USCG Regulated Facility, State documentation for an Oil Well, a COD or State Registration for a Vessel.

ESTIMATED PROJECT COST INFORMATION

Estimated Project Costs Incurred to Date:

Direct Costs:

Purchases:

TAD/TDY:

Contracts:

PRFA:

Reservist Salaries:

Total:

Proposed Estimated Costs for New Ceiling:

Direct Costs:

Purchases:

TAD/TDY:

Contracts:

PRFA:

Reservist Salaries:

Total:



The SITREP-POL (POLREP) documents FOSC decisions and actions throughout the incident and federal expenditures for recovering costs from potential responsible parties.

Sectors/MSUs shall:

- Submit a SITREP-POL when the use of OSLTF or CERCLA funding for oil or hazardous substance incidents.
- Submit SITREP-POLs via C2OIX as soon as practical but no later. than 24 hours
- Area or District may establish more stringent SITREP-POL requirements.

SITREP-POL's are sent to the following:

TO: DISTRICT COMMAND CENTER
INFO:
COGARD NATIONAL RESPONSE CENTER WASHINGTON DC
AREA
COGARD OPERATIONAL LOGISTICS COMMAND NORFOLK VA
COMCOGARD NPFC WASHINGTON DC
COGARD NSFCC ELIZABETH CITY NC
NAVDEPNOAA WASHINGTON DC
ANY UNITS INVOLVED (i.e., Stations, Cutters, Air Stations).

SITREP-POL (POLREP) Cont.

- **Section 2 is one of the most vital to documenting when essential decisions and determinations are made.**
- **This section also tracks when assets arrive/depart, matching the CG-5136.**
- **Section 3 is for costs estimates and do not have to match the final CG-5136.**
- **NPFC requires a “FINAL” POLREP for case package.**

2. ACTION TAKEN (ALL TIME LOCAL):

A. 210930 FEB24: AGENCY OPERATIONAL UPDATE CONDUCTED. ESTIMATED SPILL FOOTPRINT DETERMINED TO BE 13,400 SQUARE FEET BASED OFF PRELIMINARY UAS FLIGHT. NO FIELD OPERATIONS; BLIZZARD WARNING IN EFFECT.

B. 221700 FEB24: ADDITIONAL SORBENTS AND PPE ARRIVED ON SITE. MANUAL MEANS AND SINGLE SKID STEER UTILIZED TO RECOVER PRODUCT. ESTIMATED TOTAL RECOVERED PRODUCT 1300 GALLONS TO DATE.

C. 1400: 02 USCG PERSONNEL ON SCENE DEMOBILIZED, ENROUTE TO ANCHORAGE.

D. 1710: 2 PERSON USCG TEAM INBOUND TO BETHEL, AK TO STAGE AND HEAD ONTO KWIGILLINGOK.

E. 231251 FEB24: USCG PERSONNEL ON WEATHER HOLD IN BETHEL, NEXT FLIGHT INTO KWIGILLINGOK ON 24FEB24.

3. ADDITIONAL INFO: N/A

A. AUTHORIZED PROJECT CEILING: \$250,000.00

B. CUMULATIVE FINANCIAL OBLIGATIONS TO DATE:

I. CG COSTS \$64,477.93 DIRECT / \$20,958.00 INDIRECT

II. CONTRACTOR COSTS \$64,477.93

III. PRFA'S \$0.00

D. OTHER AMPLIFYING INFORMATION: POTENTIAL WEATHER DELAYS FOR FLIGHTS FROM BETHEL TO KWIGILLINGNOK, SNOW AND DROPPING TEMPERATURES EXPECTED FOR THIS WEEKEND.

4. FUTURE PLANS AND RECOMMENDATIONS: SMALL EXCAVATOR AND ADDITIONAL RESOURCES

EXPECTED ON SITE BY 23FEB24. UAS OPERATIONS WILL TAKE PLACE WITH A FAVORABLE WEATHER WINDOW WITH LAND SURVEY TO MAP PERIMETER AND DEPTH OF FUEL MIGRATION IN THE SNOWPACK. NEXT SITREP POL WILL BE RELEASED 26FEB24.

5. CO'S COMMENT/RECOMMENDATIONS: N/A.

6. CASE PENDING.

BT

- Authorization to Proceed (ATP) messages document the hiring of contractors to respond to an oil spill and any increase of the authorized contractor ceiling level for a given response.
- Once received, LOGCOM will complete authorization and obligations for funding.

ATP messages are sent to the following:

TO: COGARD OPERATIONAL LOGISTICS COMMAND NORFOLK VA

INFO:

COMCOGARD NPFC WASHINGTON DC

COGARD NSFCC ELIZABETH CITY NC

FINCEN VIENNA VA

AREA

DISTRICT

Note: Units shall **NOT** release any CANAPS messages in C2OIX. The NPFC will send the CANAPS ceiling information via C2OIX.

- Tool for documenting major decisions by an FOSC.
- Expands on decision process that can be reviewed if a case goes to litigation in the future.
- No template for the document is available as every situation is unique.
- Engage your NPFC case officer and your District attorney for input and review before finalizing for FOSC
- NPFC has many examples to share

U.S. Department of
Homeland Security

United States
Coast Guard



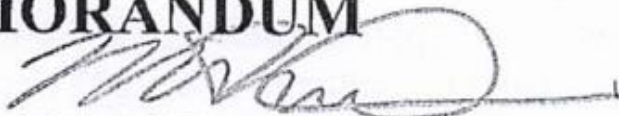
Commander
United States Coast Guard
Sector Puget Sound

1519 Alaskan Way S
Seattle, WA, 98134
Phone: (206) 217-6002
Email: Mark.A.McDonnell@uscg.

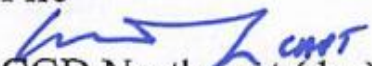
16482

MEMORANDUM

OCT 30 2025

From: 
M.A. McDonnell, CAPT
CG SECTOR Puget Sound, FOSC

To: File

Thru: 
CGD Northwest (dcs)

Subj: EMERGENCY RESPONSE DECISION MEMO, TUG DOMINION (276557)

Ref: (a) Federal Water Pollution Control Act 33 U.S.C. § 1321
(b) National Contingency Plan, 40 CFR Part 300
(c) FPN UCGPS25022; MISLE # 1461522
(d) U.S. Coast Guard Marine Environmental Response and Preparedness Manual,
COMDTINST M16000.14A

1. This decision memorandum has been developed in response to the sinking of the tug vessel DOMINION (Federal Documentation number 276557) in Bremerton, Washington, which occurred 17 September 2025. This memo documents my determination that tug vessel DOMINION is discharging oil in violation of reference (a). Therefore, in accordance with my authority and responsibility pursuant to references (a) and (b), I have determined, in coordination



Who gets a Bill and Why?

- The NPFC will review all information provided and conduct a liability analysis. If the elements of liability are established NPFC will seek appropriate cost recovery.
- RP roles under enforcement (1321b) and liability (1321c) differ.
- RP liability is “joint and several;” this means that each RP is liable for the entire amount of removal cost and damages resulting from a spill. Accordingly, the NPFC bills each RP the full cost of the spill response and damages.
- Once determined, ALL costs associated with the costs found to be recoverable could be billed to the RP(s).

Keep this portion of the statement for your records. Return receipt at bottom with payment.

NATIONAL POLLUTION FUNDS
CENTER
TAX ID NUMBER 54-6010204

Original Bill Date: August 14, 2025
Federal Project: UCGPN25017
Bill/Invoice Number: 12103

Date of this Statement (if different): August 14, 2025

To: SPECTRUM AR, LLC.
Attn:
5005 VETERANS MEMORIAL HIGHWAY
HOLBROOK, NY 11741 United States

DESCRIPTION	AMOUNT
FPN: UCGPN25017	
This is a bill for U.S. Government costs. See second page for list of charges.	
This bill does not include, among other things, any other removal costs, damages, or any administrative or civil penalty which has been or may be assessed. Interest is charged on balances over 30 days past due. Interest rate is market-based and is subject to change pursuant to 33 U.S.C. § 2705. The terms of this bill are controlling; no other terms affixed to any payment are acceptable.	
Principal Due	\$12,594,992.41
Accrued Interest	\$0.00
Total Due	\$12,594,992.41
This invoice reflects collections received to date totaling:	
	\$0.00

Send Payment to: U.S. COAST GUARD- ART/OTHERS
P.O. BOX 979119
ST. LOUIS, MO 63197-9000 United States

Federal Project/Bill Number: UCGPN25017-12103
Case Officer: FISCHER, Mr. MATTHEW A
Billed On: August 14, 2025

Your billing address (please pen-and-ink any errors or changes): Amount Due as of August 14, 2025
SPECTRUM AR, LLC.
Attn:
5005 VETERANS MEMORIAL HIGHWAY
HOLBROOK, NY 11741 United States

\$12,594,992.41

Please send this remittance advice with your payment in the enclosed envelope. Make check payable to "United States Coast Guard" & write FPN UCGPN25017 on the check. To avoid additional late fees, we must receive payment by September 13, 2025.

U.S. COAST GUARD- ART/OTHERS
P.O. BOX 979119
ST. LOUIS, MO 63197-9000 United States

Amount Paid
\$ _____

FOSCR Statements

Case Package

Used as an option to document decisions and conversations that do not meet the necessity of a FOSC signed Decision Memo.

- Typically, pertinent information not captured elsewhere includes:
- Factors considered for Substantial Threat determination.
- Conversations with Potential Responsible Parties.
- Methods used to determine there is not a Responsible Party.
- Non-conventional recovery action explanations.

Documentation

Case Package

- NOFI
- CANAPS FPN Notification Message
- SITREP-POL (Subject line)
- Decision Memo
- FOSCR Statement
- FOSC/COTP Order
- NOFA
- ICS Forms 201/202/202A/204/209/IAP

After the IRAT

Cost Recovery

- After receipt of the Case Package your Case Officer will review the package for accuracy.
- We will contact the FOSCR for any errors or missing information that may need correcting.
- If enough errors are present, the IRAT may have to be re-routed through the command for RDH/FOSC signature.
- NPFC will notify any potential RPs of their potential liabilities prior to any recovery actions.
- Once contact by NPFC some RPs will attempt to contact the Sector for questions regarding billing, costs, etc. FOSCRs are advised to forward any questions to their Case Officer and provide the Case Officers email to the RP.

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- RP liability is “joint and several;” this means that each RP is liable for the entire amount of removal cost and damages resulting from a spill. Accordingly, the NPFC bills each RP the full cost of the spill response and damages.
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U.S. COAST GUARD- ART/OTHERS
P.O. BOX 979119
ST. LOUIS, MO 63197-9000 United States

Amount Paid
\$ _____

Who gets a Bill and Why? (Cont.)

- Only the NPFC can determine billable costs, including all indirect costs, claims, and NRDA's.
- NPFC Case Officers utilize Department of Treasury's Debt Management Service (DMS) or Dept. of Justice to recover costs.
- NPFC bills are a federal debt; collection can garnish wages, collect income tax, etc. This stresses the importance of identifying the right individual in the beginning of a response.





N P F C 1 0 1

QUESTIONS?



SEMPER PARATUS

RRT MEMBER SPOTLIGHT: DOE



HANFORD WASTE MOVEMENT





U.S. DEPARTMENT *of* ENERGY

Office of Environmental Management

Hanford Field Office

Effluent Management Facility Evaporator Concentrate Shipments

Presented to: RRT10 meeting

Presented by: Ricky Bang, Deputy Assistant Manager of Tank Waste Operations
U.S. Department of Energy, Hanford Field Office

September 23, 2026



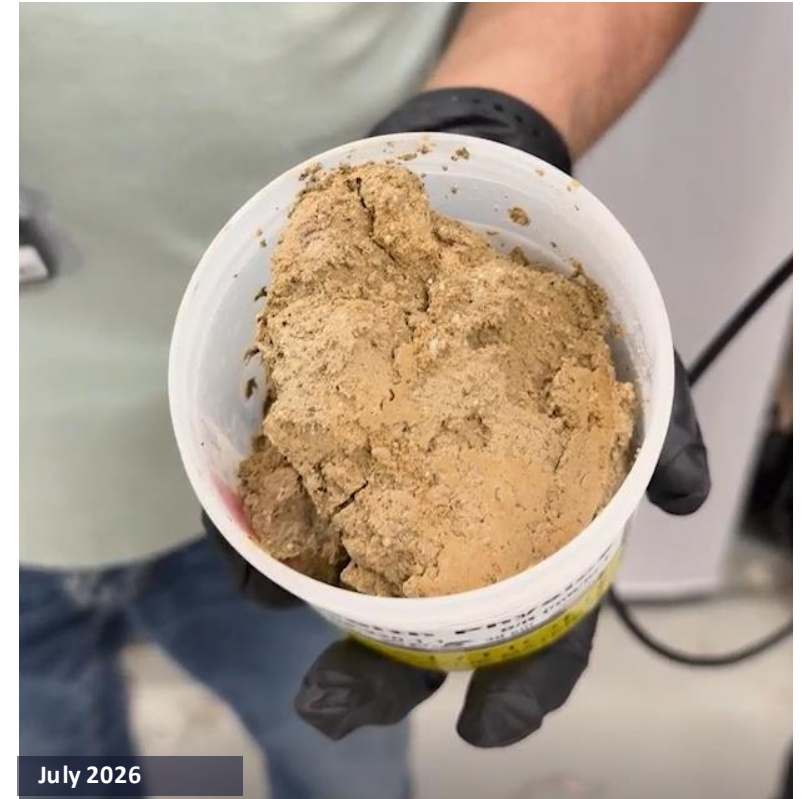
U.S. DEPARTMENT
of **ENERGY**

Office of Environmental
Management

Hanford Field Office

What is Being Shipped?

- Not Hanford Site tank waste
- Treated via tank-side cesium removal (TSCR) to remove 99.9 percent of radioactivity
- Secondary byproduct generated during the vitrification process



July 2026

Solidified liquid waste



How is it Being Shipped?



July 2026

Licensed carrier transporting radioactive materials

- Packaged in sealed metal containers
- Transported by licensed commercial carriers experienced in radioactive material shipments
- Shipping in accordance with the U.S. Department of Energy, the U.S. Department of Transportation, and disposal facility requirements



U.S. DEPARTMENT
of **ENERGY** | Office of Environmental
Management

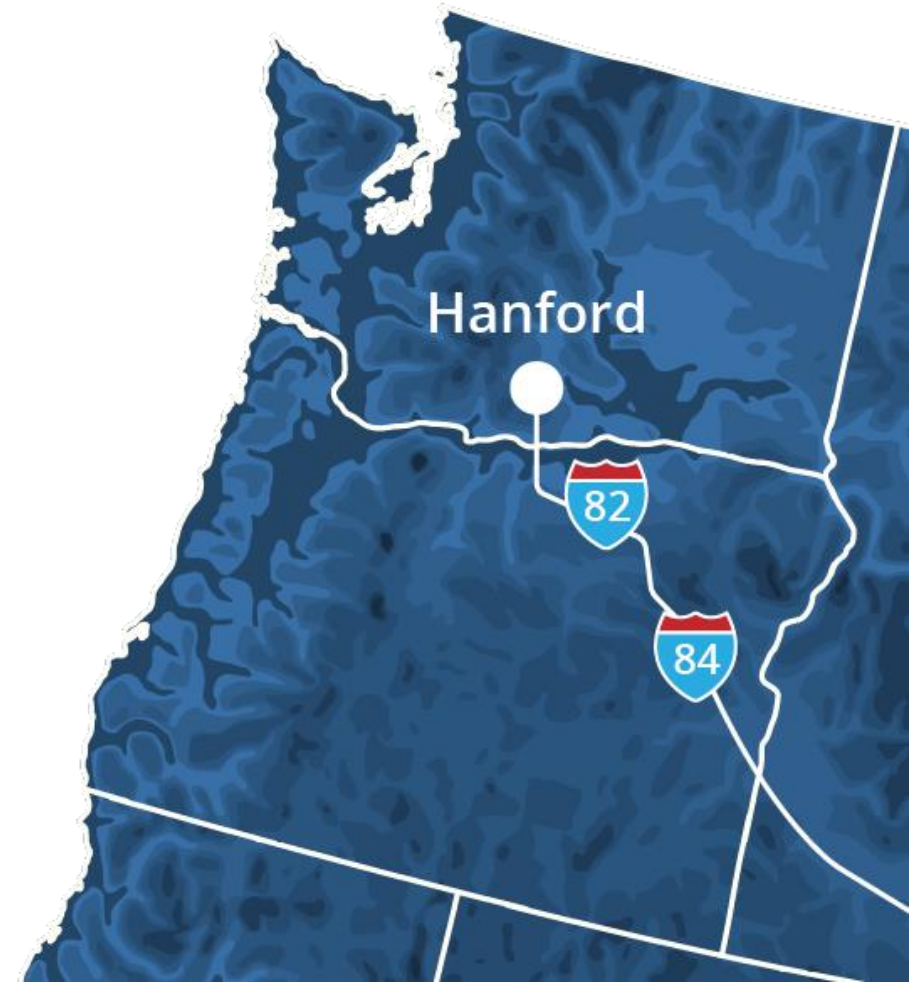
Hanford Field Office

Shipment Coordination

-  Planned shipment scheduled
-  Advanced state notification
-  Coordinated transport

Route:

- Enter Oregon via Interstate 82 East at Umatilla
- Interchange from Interstate 82 to Interstate 84
- Continue on Interstate 84, leaving Oregon at Ontario



Emergency Procedures

- Transportation company procedures
- Responding authorities' incident response
- U.S. Department of Energy assistance

R**adiological** A**ssistance** P**rogram**

Region 6: Richland

24-hr Phone: 509-373-3800/208-526-1515

RPM: Conrad Gilbert
conrad.gilbert@nnsa.doe.gov
Work: 509-376-8519
Cell: 505-400-3671
Pager: 888-367-7067

ROM: Tricia L. Poland
tricia_l_poland@rl.gov
Work: 509-430-0096
Cell: 509-430-1518

ROM: Kevin Hungate
kevin.hungate@inl.gov
Work: 208-526-2550
Cell: 208-520-5977



The Hanford Site

Dual Path Presentation

Ricky Bang, Deputy Assistant Manager for Tank Waste Operations
Hanford Field Office
U.S. Department of Energy

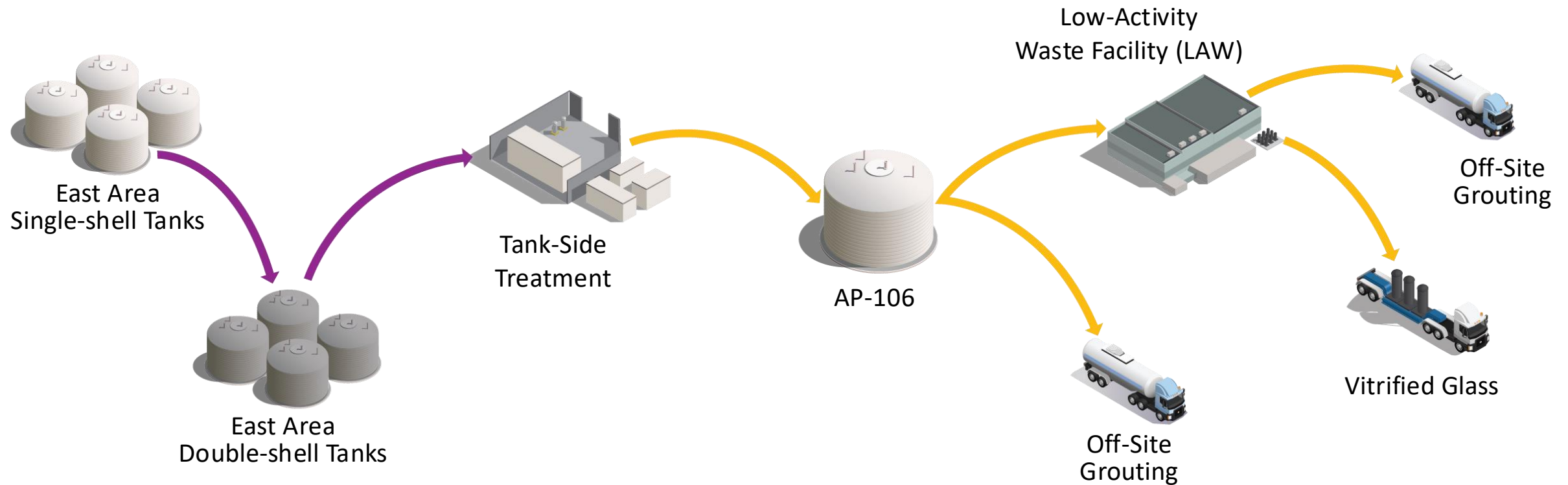
September 2026



U.S. DEPARTMENT
of **ENERGY** | Office of Environmental
Management

Hanford Field Office

The Dual Path – An Overview



East Area Single-Shell Tanks

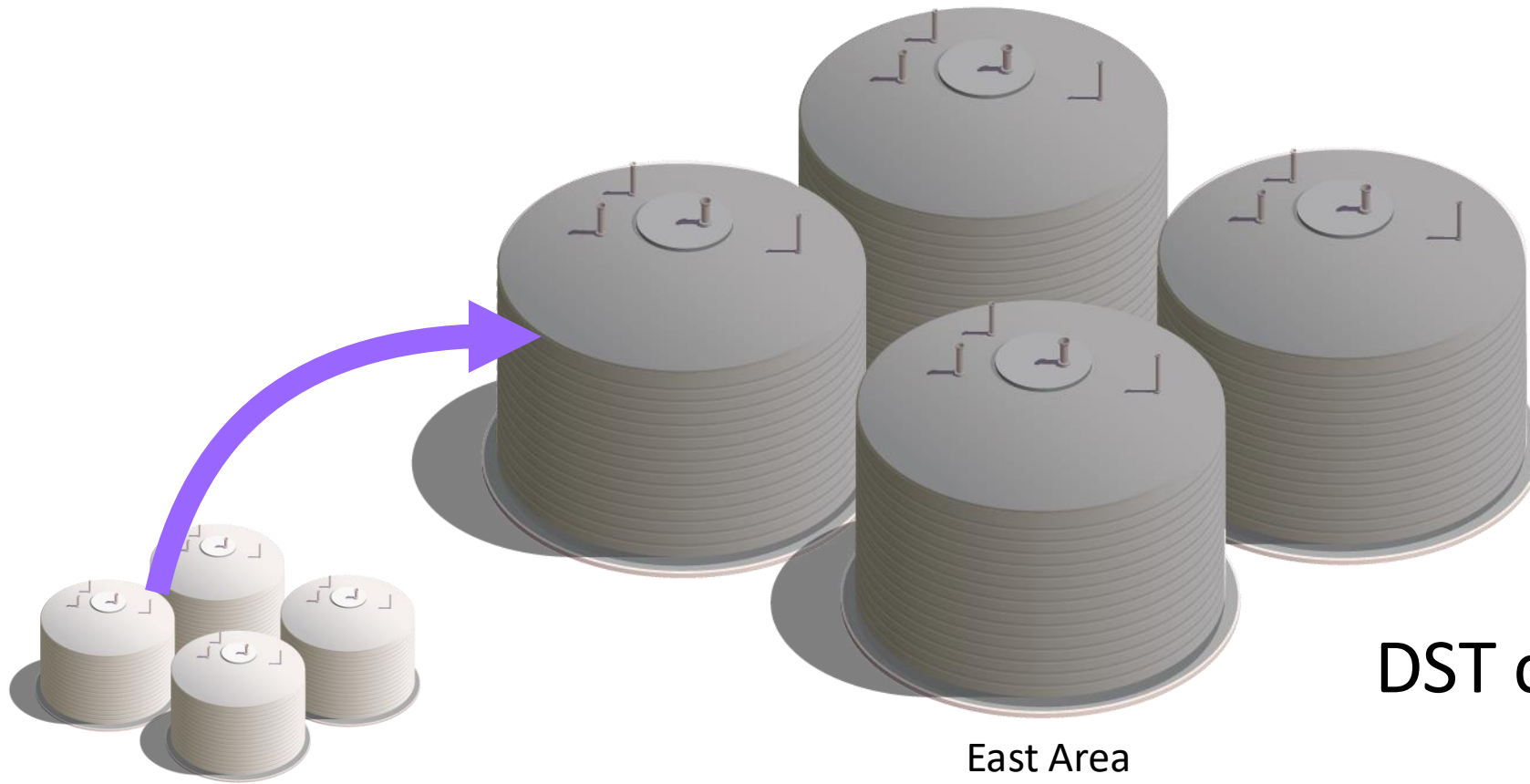


East Area
Single-shell Tanks

7.9M gallons of tank
waste to be retrieved.



East Area Double-Shell Tanks

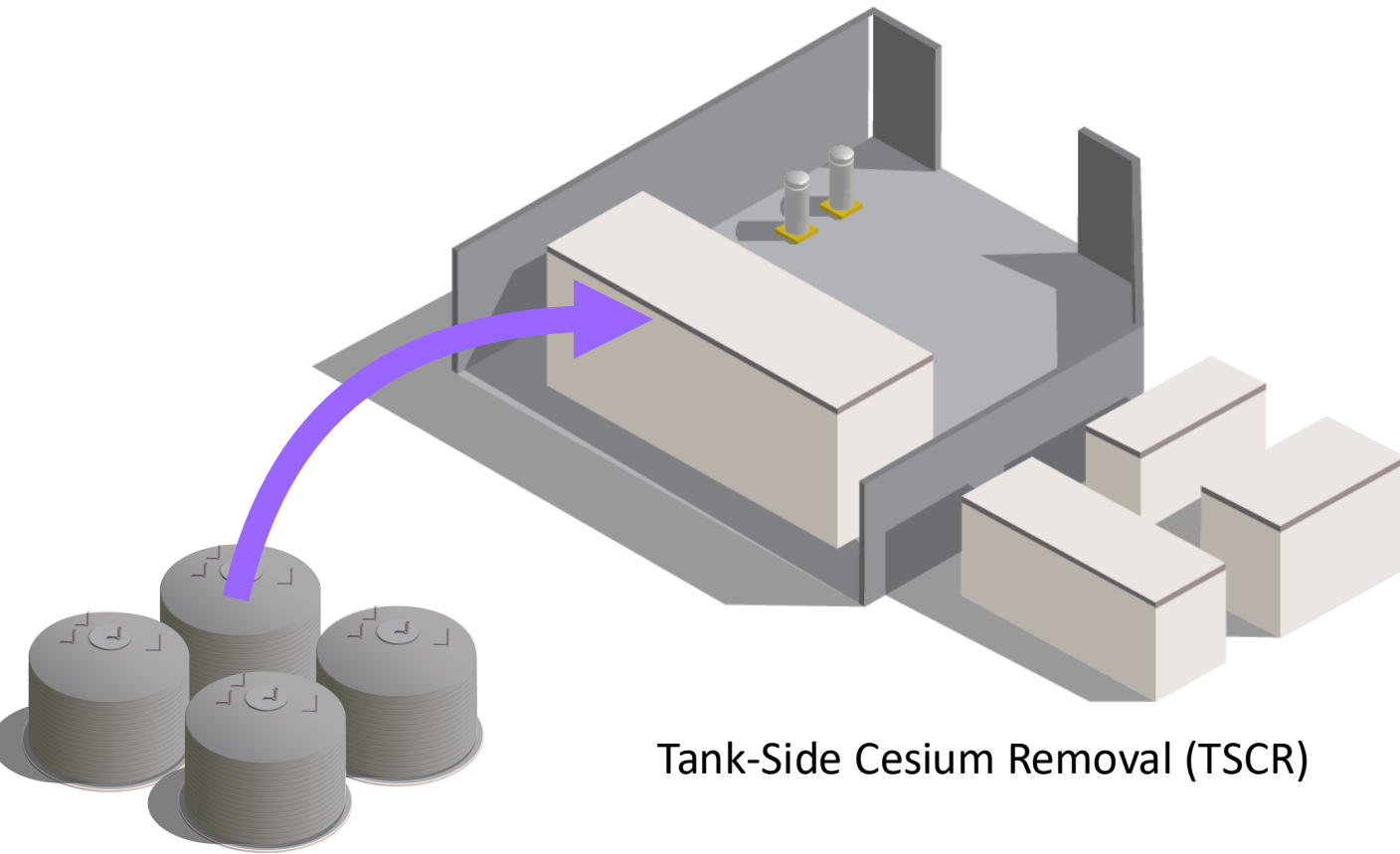


East Area
Double-shell Tanks

DST capacity is at 99%



Tank-Side Waste Treatment

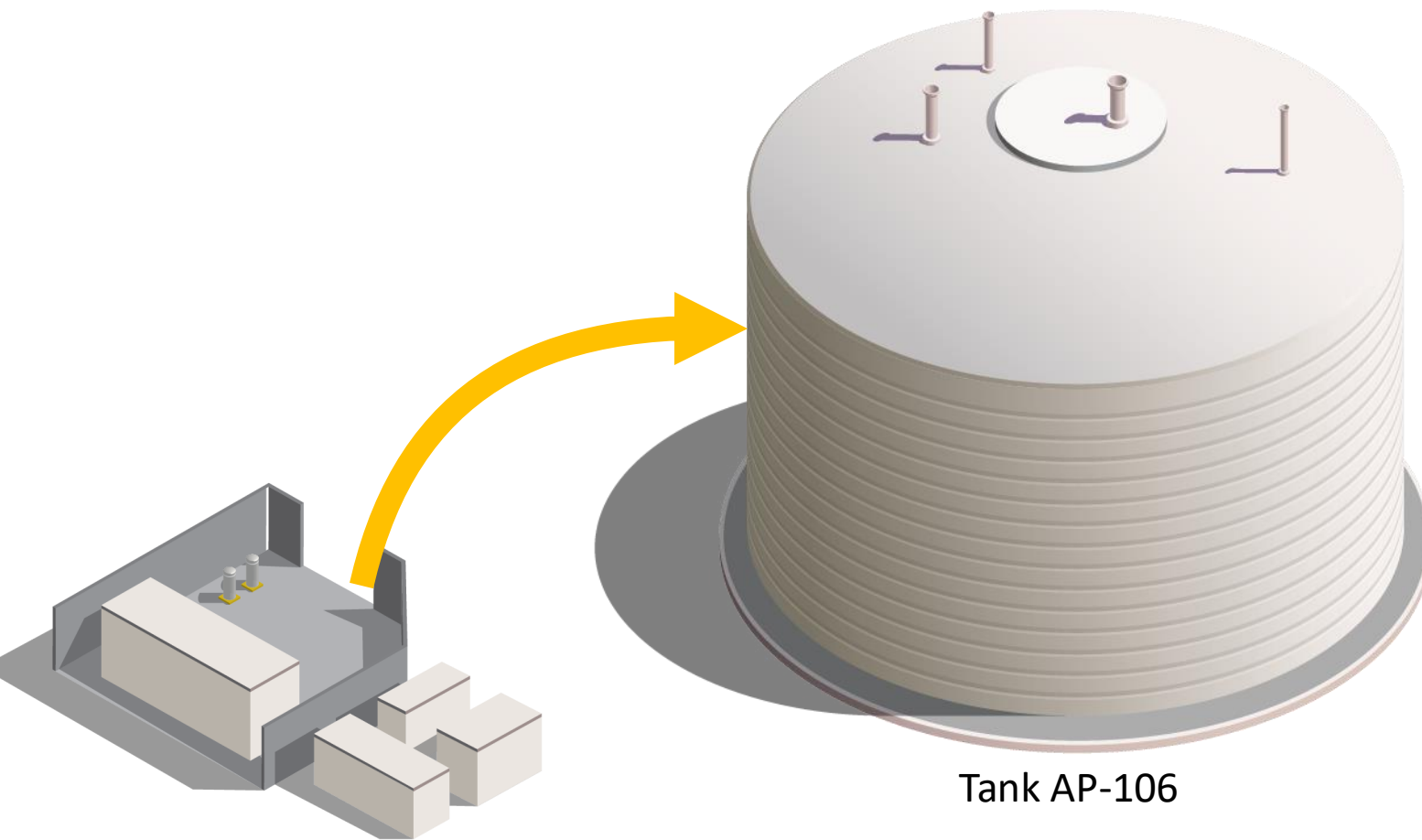


Tank-Side Cesium Removal (TSCR)

- Removal of 99.9% of radioactivity
- Capacity: ~100,000 gallons per month
- Removes ~30,000 curries



Tank AP-106



Tank-Side Cesium Removal (TSCR)

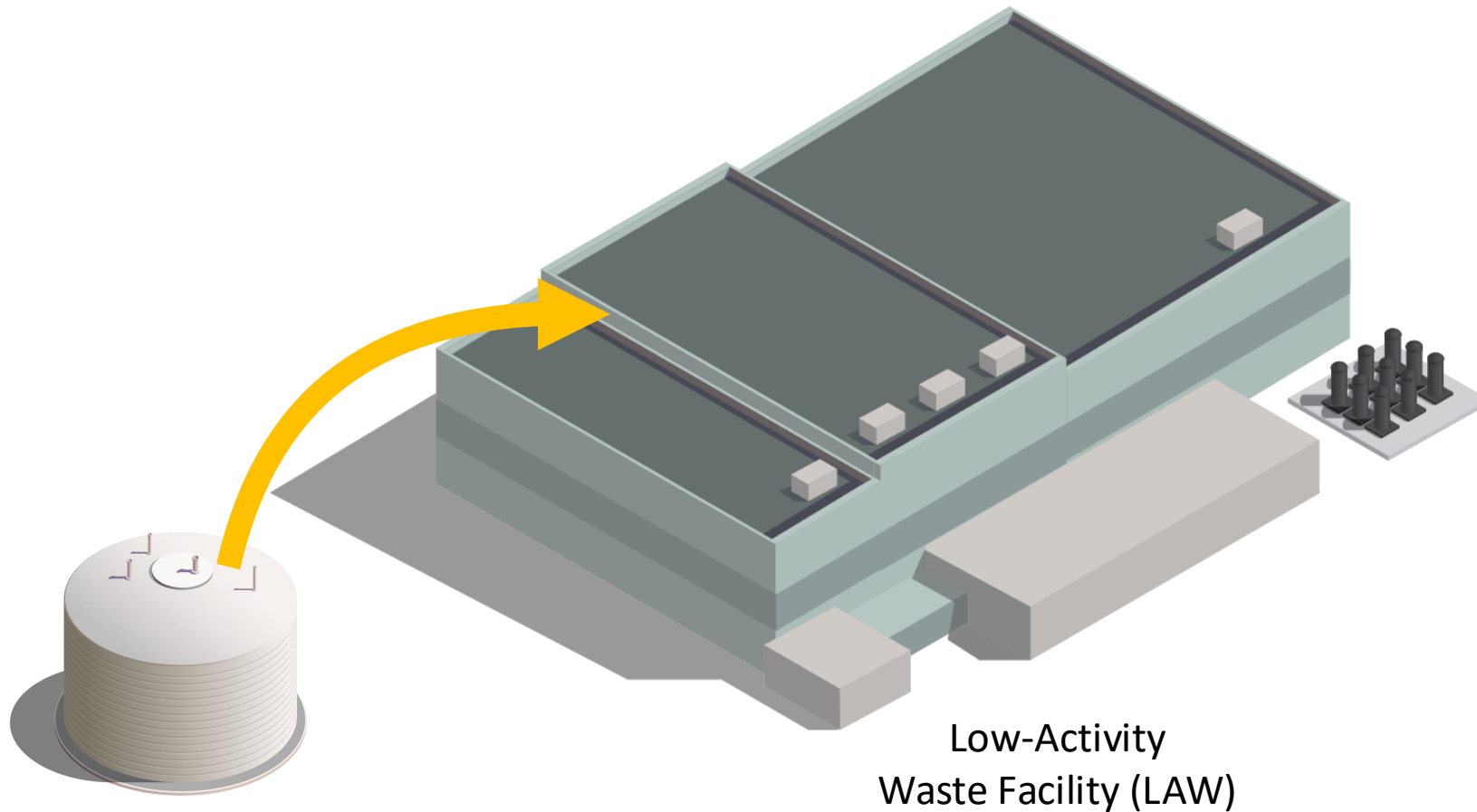
2026 Capacity:
100,000 gallons per month

2028 Capacity (with AMPS):
300,000 gallons per month

Tank AP-106



Disposition 1: Glass

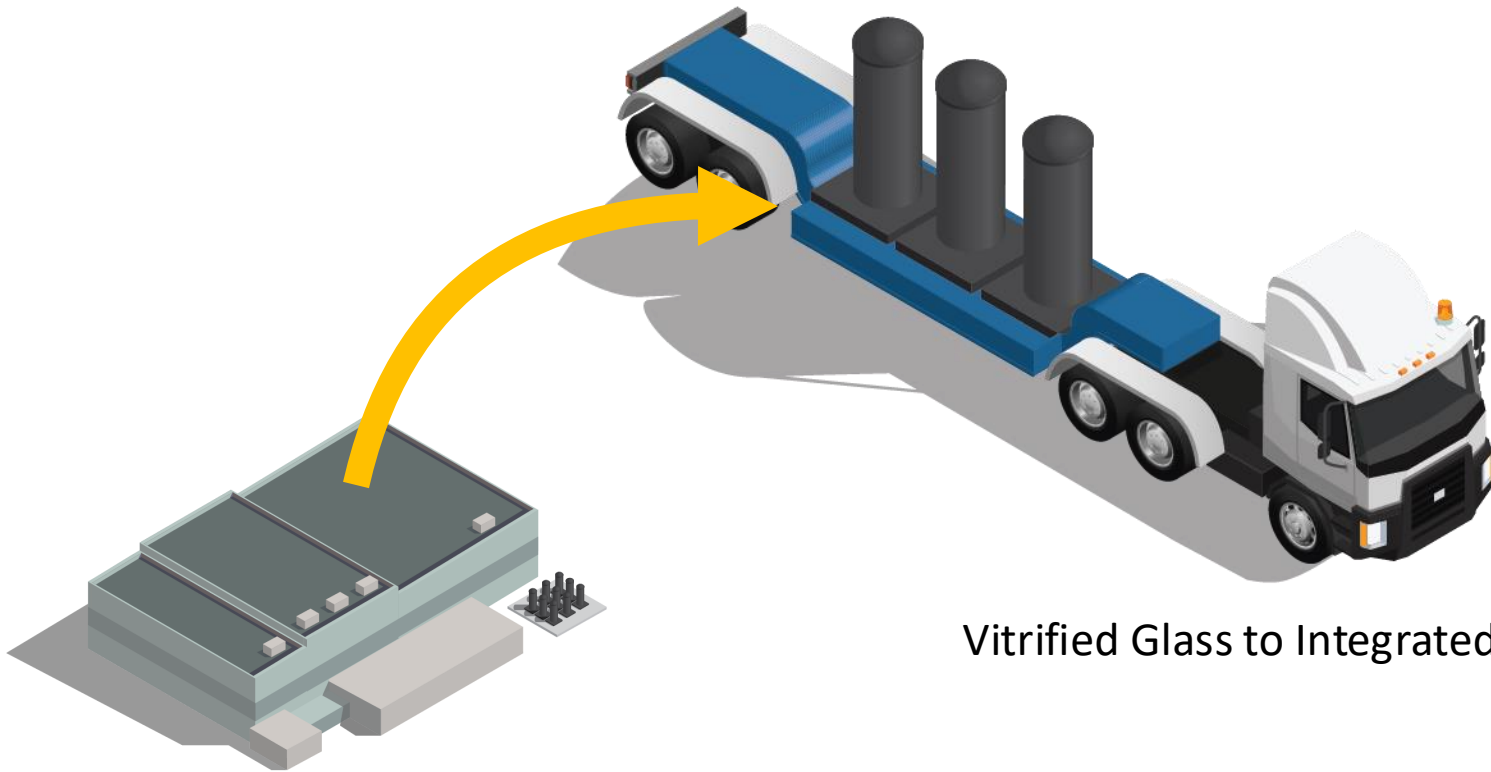


- Maximum glass vitrification to date of **38,500**.
- Goal for **50,000** in August, ramping up to **170,000** by fall of 2028.

Low-Activity Waste Facility (LAW)
2026 Capacity: 40,000 gallons per month ¹
2028 Capacity: 170,000 gallons per month



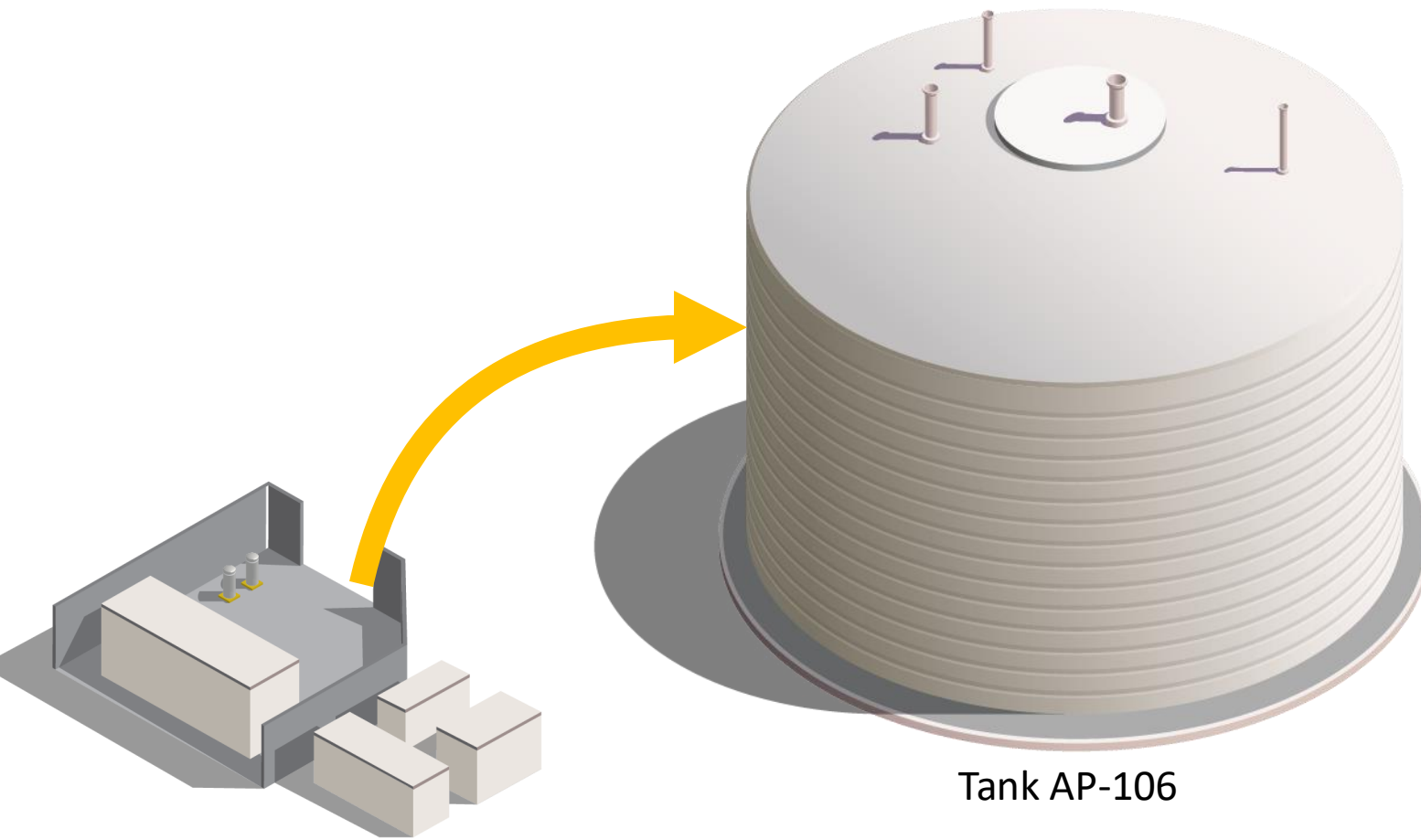
Transport to Integrated Disposal Facility on Site



Vitrified Glass to Integrated Disposal Facility



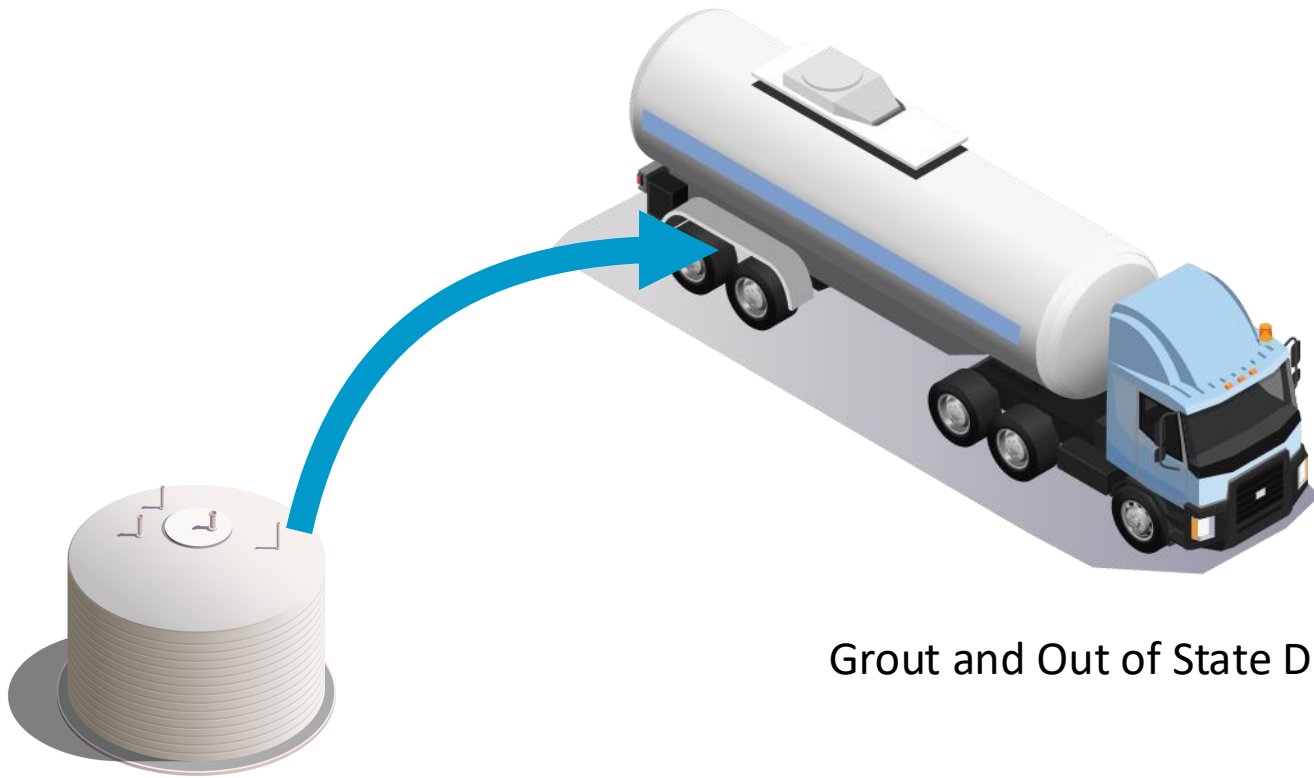
Disposition 2: Tank AP-106 to Grout



Tank AP-106



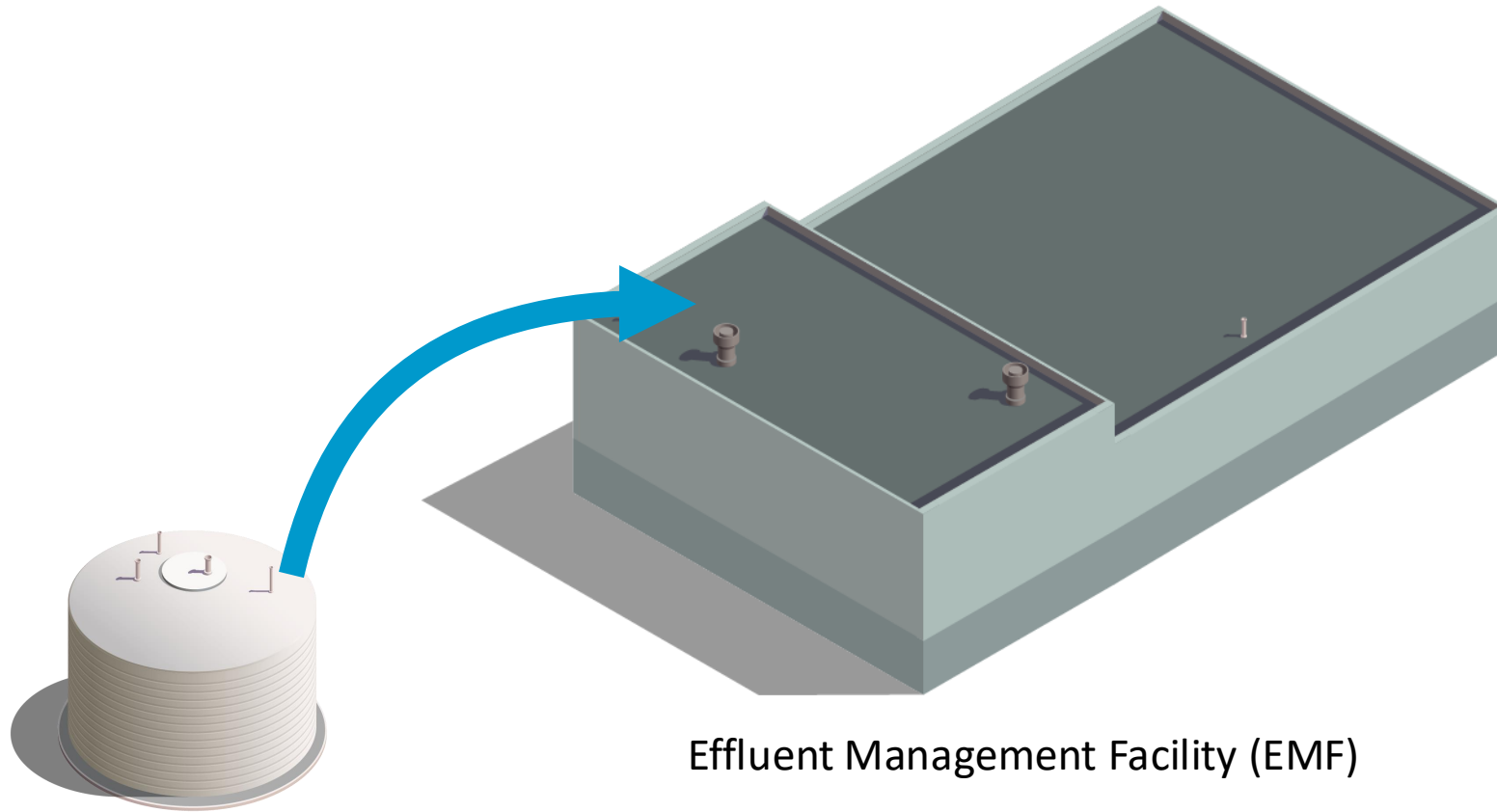
Disposition 2: Tank AP-106 to Grout



Grout and Out of State Disposal



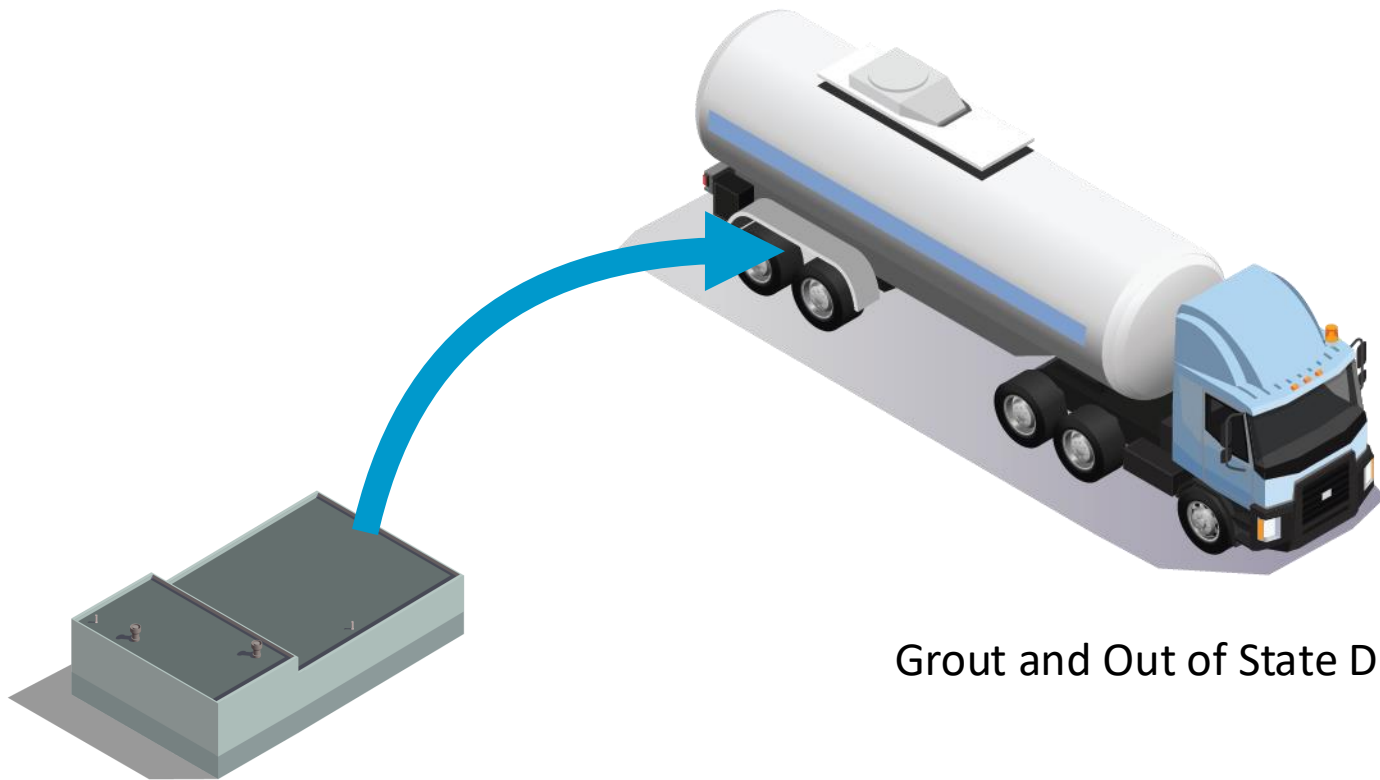
Disposition 3: Effluent Management Facility to Grout



Effluent Management Facility (EMF)



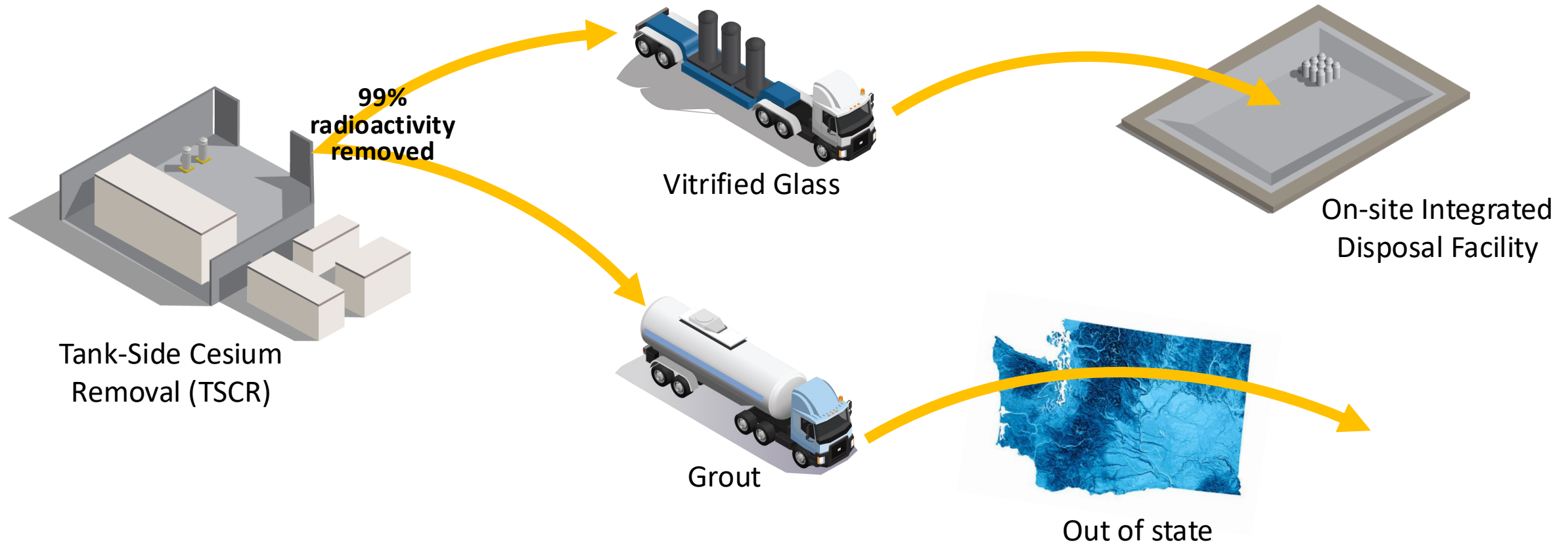
Disposition 3: Effluent Management Facility to Grout



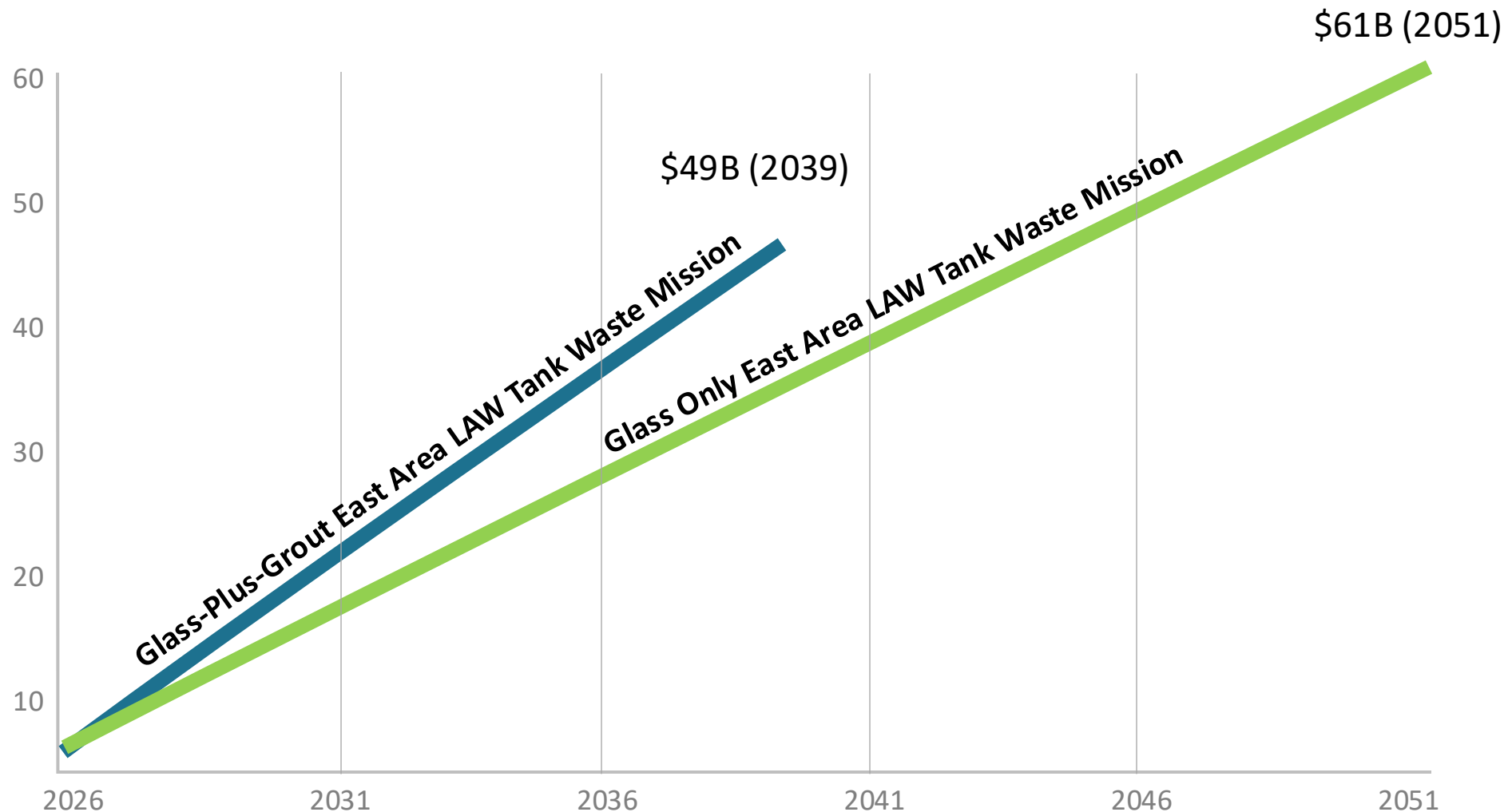
Grout and Out of State Disposal



The Benefit – Grout Goes Out



The Benefit – Mission Acceleration



TOOLS AND RESOURCES

SPOTLIGHT: 96 HOUR PLAN



96-Hour Plan for Major Incidents

What it is, when to use it, and how to use it

What Problem Does It Solve?

The 96 Hour Plan is intended to provide strategic guidance for rapid, well-coordinated, extended and continuous operations during a major incident.

It helps response leaders:

Ask the right questions

Engage partners fully

Refer to the right plans

Set the right priorities

Establish operational momentum and interagency coordination

The 96-Hour Plan is about leadership and coordination—not teaching tactical spill response.

What the Plan Is — and Is Not

It IS

- Strategic guidance for response leadership
- A milestone checklist
- A relative order of priority
- A way to establish a work cycle for extended operations
- A tool for Command Staff and Section Chiefs

It is NOT

- A tactical operations checklist
- An Incident Action Plan
- A replacement for ICS
- A rigid schedule
- A mandate that every milestone occur

Milestones are guides; not every item applies to every incident.

When Does It Apply?

The document is specifically designed for a “major incident.”

Use it when the response is expanding beyond a routine, easily managed event and leadership needs a common framework for simultaneous priorities.

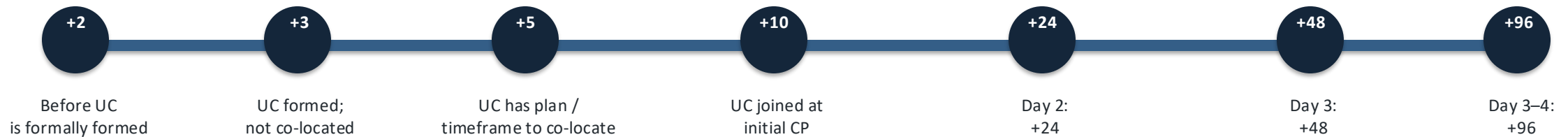
Typical triggers include:

- Major vessel casualty or significant discharge
- Multiple response agencies / jurisdictions
- Significant resources at risk
- Complex environmental, tribal, wildlife or public-safety considerations
- A response likely to require sustained Unified Command

The threshold is an incident-management judgment—not a checklist trigger.

The 96-Hour Framework

The milestones are tied to the evolving response organization—not simply elapsed time.



Use the milestone that matches where the organization actually is—not a rigid stopwatch.

The Working Checklist

The attached RRT10 milestone pivot table turns the plan into a usable incident checklist.

Incident Name:

96 Hour Plan Checklist

Operational Period:

96 Hour Plan Checklist - Incident Response Milestones

Hour In Response	Position or Section	Complete (Time)	Response Action
1	RP/IC		Incident Notifications (See Incident Notifications Matrix Tab)
2	IC		Type and classify the incident to assess the risk.
2	IC		Begin federal/state/trustee/local stakeholder response partner notifications. (See Incident Notifications Matrix Tab)
2	SOFR		Determine immediate responder and community risks including the need and resources for air monitoring.
2	IC		Establish safety/security zones. (may be done via Captain Of The Port Order in marine zones)
2	IC		Consider the need to evacuation personnel or residents.
2	IC		Establish initial incident objectives.
2	IC		Begin ICS form 201.
2	SOFR		Develop initial hazard assessment worksheet and start work on initial site specific safety plan.
2	PSC		Mobilize initial assessment teams (land, water and aerial, as necessary).
2	PIO		Identify the PIO and connect to other PIOs. Establish an initial conference call, connect by e-mail or set up a meeting.
2	PIO		Issue initial joint (response agency) press release (between 30 minutes and 2 hours per area plan policy).
2	OSC		Determine initial resources for responding.
2	PSC		Begin resource tracking.
2	IC		Identify Unified Command members. Establish time for an initial conference call, connect by e-mail or set up a meeting.
3	EUL		Request Scientific Support Coordinator assistance and order trajectories.
3	SOFR		Obtain Safety Data Sheet(s) or other data from spiller to identify oil / hazardous material properties.
3	PSC		Establish overflight assessment and observation feedback loop to response partners.
3	EUL		Identify Geographic Response Plan priorities. Communicate on priorities with response contractors. Begin compiling ICS Form 232, Resources at Risk form.
3	OSC		Determine port closure options/necessity.
3	LOFR		Establish contact with local Emergency Operations Center/City/County Emergency Managers, begin to share information.
3	LOFR		Continue making broader tribal, elected official and stakeholder notifications.
3	LSC		Locate and secure joint Command Post, as needed.
5	LSC		Transition to joint Command Post as necessary.
5	PSC		Agree on common operating picture.
5	EUL		Request Endangered Species Act emergency consultation, using information from the ICS Form 232 and the form provided in Section 9404.
5	LOFR		Identify and notify commercial / private fish and shellfish owners. Identify and notify downstream drinking, agricultural, and industrial water users. Communicate with t
5	OSC		Determine need and establish temporary flight restriction, as necessary.
5	OSC		Consider whether vessel of opportunity skimming systems, public equipment caches or U.S. Naval response resources (local or SUPSALV) are needed. Order as applicabl
5	LOFR		Engage with tribal enforcement and local health departments to open communication concerning shelter in place, fisheries closures and water user impacts.
5	OSC		Coordinate to determine staging areas.

Example shown: Incident Response Milestones • Hour in Response • Position/Section • Response Action

What the Early Milestones Actually Prompt

+2 hours — before formal UC

- Classify the incident and assess risk
- Notifications and response partners
- Immediate responder / community risks and air monitoring
- Safety / security zones and evacuation considerations
- Initial objectives and ICS 201
- Initial assessment teams and resources
- PIO connections and initial communications
- Identify UC members

+3 to +5 — UC forming / preparing to co-locate

- Scientific Support Coordinator / trajectories
- SDS / product information
- Overflight assessment feedback loop
- GRP priorities and ICS 232
- Port closure options
- Joint Command Post
- Common operating picture
- ESA emergency consultation
- Staging, night operations and specialized resources

+10 Hours: The Organization Starts Operating as a System

UC establishes overall incident objectives

Identify limitations, constraints and critical information requirements

Establish Situation Display and gather supporting facts

Expand resources-at-risk picture / ICS 232

Establish Communication Plan and media-release protocols

Establish Liaison Plan and coordination points

Sampling and SCAT planning

Expand staging as needed

Brief elected officials / agencies and conduct media briefings

Assess whether the Command Post is suitable for a long-term response

This is where the plan shifts from initial response actions toward a sustainable management system.

+24 to +96 Hours: Sustain and Look Ahead

Day 2 — +24

Community meeting timing
Wildlife impacts / infrastructure
Cultural and historical resources
MTS recovery and cargo prioritization, if appropriate
Long-term staffing / demobilization / fatigue
Documentation management
Recovery effectiveness
Waste / disposal and decontamination
Salvage / transfer needs
Claims communication
Mutual aid and out-of-region resources
Inform or convene the RRT
Cost tracking / burn rate

Day 3–4 — +48 / +96

+48: long-term staffing and demobilization
Refine vessel traffic plan
Activate volunteer management as needed
Continue communication with incident-specific RRT
Adjust daily cycle
+96: continue RRT communication
+96: adjust daily cycle as appropriate

A Major Part of Section 9220: Notifications

The matrix identifies connections to:

- RRT / USCG / EPA / states
- Federal and state trustees
- Tribes
- Public health agencies
- County and city emergency managers
- Ports and MTS stakeholders
- Elected officials
- State / local law enforcement and fire
- GRP-specific notifications

Multiple notifications to the same organization are expected and acceptable.

Communications Are Part of the Plan

Strategic messaging

- Communication is at the center of a major response
- Use rapid, targeted, credible information
- Agree early on facts that can be communicated
- Explain the response framework and assets being deployed
- Address risk, safety, environmental and security issues

Practical expectations

- Rapid media outreach
- Coordinate federal / state / local / RP messaging
- Daily press conferences during major responses
- Incident-specific website within 24 hours
- Social media / rumor awareness
- Brief elected officials and affected communities

The objective is not just information release—it is operational momentum, coordination and public trust.

How to Use It in the Real Response

1. Recognize the incident as major / complex.
2. Pull up the 96-Hour Plan and the milestone checklist.
3. Identify the milestone matching the current response organization.
4. Look at your ICS function and assign the applicable tasks.
5. Integrate those tasks into normal ICS meetings, planning and the IAP.
6. Look one or more milestones ahead for long-lead activities.
7. Revisit as conditions and the organization change.

Area Committee preparedness gives responders the framework; Unified Command manages the incident.

Five Things to Remember

1. It is strategic guidance for major incidents.
2. It is for Command Staff and Section Chiefs—not tactical operations.
3. The milestones are aspirational prompts, not hard deadlines.
4. It works with ICS, the IAP, notifications and communications.
5. Its value is looking ahead and starting important work early.

Questions / Discussion

OPEN COMMENTS



NEXT MEETING

March 10, 2027

Sector Puget Sound



FINAL COMMENTS & CLOSING REMARKS

