			Regiona	l Response T	eam (RRT)	Annual Report					
	Re	gion:	Region 3			Calendar Year:	1 January – 31 December, 2018				
	USEPA RRT Co	-Chair:	Kevin Boyd	2		Email:	Boyd.Kevin@epa.gov				
	USCG RRT Co-Chair: David Ormes Email: David.T.Ormes@uscg.mil										
U	SEPA RRT Coord	inator:	Cindy Santiago			Email:	Santiago.Cindy@epa.gov				
l	JSCG RRT Coord	inator:	David Pugh			Email:	David.E.Pugh@uscg.mil				
A.	Annual Meetin	gs									
	Dates	Loc	ation	# of Attendees	Website for p	resentations					
1.	22-24 May 201	3 Solo	mons Island, Maryland	95	https://www.	.nrt.org/meetings2018					
2.	27-29 Nov 2018	Cha	rlottesville, Virginia	91	https://www.	.nrt.org/meetings2018					
В.	Activations / N	otification	ons								
		Dec 201		ween Pier (FPN 19	001), Patapsco	River, Baltimore, MD	ACT NOT				
			Sector Maryland-National	Capital Region (M	D-NCR) received	d a report of a discharg	ge of home heating oil from an outfall located				
1				between Pier 4 and 5 of Baltimore's Inner Harbor. A total of 150 gallons was estimated to have been discharged.							
1.	Agencies Involved: Sector MD-NCR, Maryland Departmen				e Environment	(MDE)					
	Decisions Made: Incident Management D			ision (IMD) opened	the Oil Spill Lia	bility Trust Fund (OSLT	F) and hired Miller Environmental to conduct				
	Decisions Made	: -	oil recovery operations in between the piers. Utilizing sorbents, 37 drums of soiled oily waste was disposed.								
	Dates: 29	Nov 201					ACT NOT				
	Iccus / Concorn:			Responded to an alleged natural gas leak which was detected inside the water lines within the City of Louisa. Air monitoring equipment showed elevated levels of flammable gases within the water lines of some businesses and a fire hydrant.							
	Agencies Involv	ed:	USEPA, Virginia Departme	USEPA, Virginia Department of Emergency Management (VDEM), Louisa County officials, and local emergency responders							
2.			Local officials evacuated a	approximately 1/2	mile from the	area where the gas wa	as detected. Lines were flushed and as time				
	75		progressed, additional testing showed the levels were decreasing and conditions had improved. The evacuation order was lifted								
	Decisions Made	: :	approximately 4 hours lat	approximately 4 hours later; however, water in the area was not immediately cleared for use. The Water Authority completed							
			a full system flush and the	water plant has be	en restarted for	a system recharge. The	e Virginia Department of Health (VDH) worked				
			with the Water authority		nd remove the '	"Do Not Use" order.	*				
	Dates: 13	Nov 201					ACT NOT				
	Issue / Concern						s. Three (3) of the cars were carrying				
3.			HAZMATS which leaked to			3-phenylpropan-1-OL.	3				
٥.	Agencies Involv	ed:	Virginia Department of En								
	Decisions Made	•			spills. There we	ere no fuel spills from t	he derailed engines. Contaminated soils were				
L	Decisions iviade:		excavated and taken to a landfill.								

	Dates:	13 Nov 2018	Event: Dead Oiled Dolphin Found in Cape Charles, VA	ACT	NOT				
			Staff from the Virginia Aquarium and Marine Sciences Center found a dead, oiled dolphin on the shoreline	of Cap	e Charles,				
	Issue / C	Concern:	Virginia. The dolphin did not die from the oil. No evidence of recent ingestion (clear oral cavity and esop	hagus).	Blowhole				
	issue / C	concern.	appeared clean. Pus present in atlanto-occipital joint and systemic lymphoid hyperplasia with severely enla	rged/hy	perplastic				
4.			pulmonary and gastrohepatic lymph nodes. Very large spleen. No bile or urine present for sampling.						
	Agencie	s Involved:	NOAA, Virginia Aquarium and Marine Sciences Center, USCG Sector Hampton Roads (HR), State of Virginia						
			Oil samples were provided to USCG Central Oil Identification Laboratory (COIL) Laboratory, New Groton, C		•				
	Decision	ns Made:	provided to Virginia Aquarium and NOAA's NMFS. CDR Peggy Britton, USCG, Sector Hampton Roads is explo	oring ca	pability of				
			identifying a responsible party.						
l	Dates: 10 Nov 2018		Event: Sinking Unregister Vessel, Willoughby Harbor, VA	ACT	NOT				
	Issue / C	Concern:	An unregistered vessel sank in Willoughby Harbor Marina due to unknown causes. The owner was contacted a	ind was	unable				
			to mitigate the threat to the environment.						
	Agencie	s Involved:	Sector HR						
	Decisions Made:		Accurate Marine Environmental was contracted to asses and remove all fuel and oily residue from the ves	sel. 25	gallons of				
			gasoline and oily residue were removed from the vessel.						
	Dates:	5 Nov 2018	Event: Naphthenic Oil Spill, Patrick County, VA	ACT	NOT				
	Issue / Concern:		Tractor-trailer hauling 6,000 gallons of CALSOL 875 overturned on US-58. Reported 2,000 gallons of oil release	d into a	ditch line				
			in a cow pasture that fed into the north fork of the Mayo River.						
6.	Agencie	s Involved:	VDEQ, VDEM						
	Decisions Made:		VDEQ worked with VDEM, the environmental contractor hired by the Responsible Party (RP), and local responsib	-					
			recover approximately 5,100 gallons of oil before up righting the tanker. The contractor was able to quickly	danlaw	defensive				
				uepidy	aciciisive				
			measures to contain the oil within 300' of the spill. Remediation at the site continues.						
	Dates:	2 Nov 2018	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD	ACT	NOT				
	Dates:	2 Nov 2018	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard	ACT Icebrea	NOT aking				
	Dates:	2 Nov 2018	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assistance.	ACT Icebrea	NOT aking and due to				
		2 Nov 2018 Concern:	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boarding	ACT Icebrea ance; a	NOT aking nd due to				
			measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boardi members from Station Curtis Bay came to assist; however, they observed substantial water ingress into the en	ACT Icebrea ance; a ng team	NOT aking nd due to n om;				
7.			measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boarding members from Station Curtis Bay came to assist; however, they observed substantial water ingress into the enwhere they also observed oil and fuel build up within the bilge. The owner utilized a portable generator to enchange the spill of the spill	ACT Icebrea ance; a ng team	NOT aking nd due to n om;				
7.	Issue / C	Concern:	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boarding members from Station Curtis Bay came to assist; however, they observed substantial water ingress into the enwhere they also observed oil and fuel build up within the bilge. The owner utilized a portable generator to enchump, which kept pace with the water ingress.	ACT Icebrea ance; a ng team	NOT aking nd due to n om;				
7.	Issue / C		measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boardi members from Station Curtis Bay came to assist; however, they observed substantial water ingress into the en where they also observed oil and fuel build up within the bilge. The owner utilized a portable generator to enough, which kept pace with the water ingress. Sector MD-NCR	ACT Icebrea ance; a ang team agine ro ergize a	NOT aking nd due to om; bilge				
7.	Issue / C	Concern:	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boarding members from Station Curtis Bay came to assist; however, they observed substantial water ingress into the enwhere they also observed oil and fuel build up within the bilge. The owner utilized a portable generator to end pump, which kept pace with the water ingress. Sector MD-NCR Due to the limited fuel capacity of the portable pump, the lack of personnel onboard to monitor for stoppage.	ACT Icebrea ance; a ng team agine ro ergize a	not due to nom; bilge				
7.	Issue / C	Concern:	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boarding members from Station Curtis Bay came to assist; however, they observed substantial water ingress into the enwhere they also observed oil and fuel build up within the bilge. The owner utilized a portable generator to enempt, which kept pace with the water ingress. Sector MD-NCR Due to the limited fuel capacity of the portable pump, the lack of personnel onboard to monitor for stoppages the high rate of water ingress; Sector MD-NCR determined a substantial threat of potential discharge, and open	ACT Icebrea ance; a ng team agine ro ergize a cor blockened the	not due to a com; bilge				
7.	Issue / C	Concern: s Involved:	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boardi members from Station Curtis Bay came to assist; however, they observed substantial water ingress into the enwhere they also observed oil and fuel build up within the bilge. The owner utilized a portable generator to enquip, which kept pace with the water ingress. Sector MD-NCR Due to the limited fuel capacity of the portable pump, the lack of personnel onboard to monitor for stoppage the high rate of water ingress; Sector MD-NCR determined a substantial threat of potential discharge, and open place containment boom around the vessel. The vessel owner returned to the vessel the following afternoon, under the containment boom around the vessel. The vessel owner returned to the vessel the following afternoon, under the containment boom around the vessel.	ACT Icebrea ance; a ng team agine ro ergize a s or bloce ened the ilized co	NOT aking nd due to om; bilge ckage, and e OSLTF to				
7.	Issue / C Agencie Decision	S Involved:	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boarding members from Station Curtis Bay came to assist; however, they observed substantial water ingress into the end where they also observed oil and fuel build up within the bilge. The owner utilized a portable generator to end pump, which kept pace with the water ingress. Sector MD-NCR Due to the limited fuel capacity of the portable pump, the lack of personnel onboard to monitor for stoppage the high rate of water ingress; Sector MD-NCR determined a substantial threat of potential discharge, and open place containment boom around the vessel. The vessel owner returned to the vessel the following afternoon, unsalvage companies to tow the vessel to an area marina, and Sector MDN-NCR closed the case with no discharge.	Icebrea ance; a ng team agine ro ergize a or blocened the ilized co	not due to nom; bilge ckage, and e OSLTF to ommercial eved.				
	Agencie Decision Dates:	S Involved: ns Made: 29 Oct 2018	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boardi members from Station Curtis Bay came to assist; however, they observed substantial water ingress into the en where they also observed oil and fuel build up within the bilge. The owner utilized a portable generator to end pump, which kept pace with the water ingress. Sector MD-NCR Due to the limited fuel capacity of the portable pump, the lack of personnel onboard to monitor for stoppage the high rate of water ingress; Sector MD-NCR determined a substantial threat of potential discharge, and open place containment boom around the vessel. The vessel owner returned to the vessel the following afternoon, usualvage companies to tow the vessel to an area marina, and Sector MDN-NCR closed the case with no discharge. Event: Morgantown WV 18-177	ACT Icebrea ance; a ng team agine ro ergize a s or bloce ened the ilized co	NOT aking nd due to om; bilge ckage, and e OSLTF to				
7.	Agencie Decision Dates:	S Involved: ns Made: 29 Oct 2018 Concern:	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boarding members from Station Curtis Bay came to assist; however, they observed substantial water ingress into the environment of the season o	Icebrea ance; a ng team agine ro ergize a or blocened the ilized co	not due to nom; bilge ckage, and e OSLTF to ommercial eved.				
	Agencie Decision Dates: Issue / C	S Involved: ns Made: 29 Oct 2018	measures to contain the oil within 300' of the spill. Remediation at the site continues. Event: MV OCEAN SPRAY (FPN 19002), Patapsco River, Baltimore, MD Sector MD-NCR received a report of two individuals trapped onboard a disabled former Canadian Coast Guard harbor tug, requesting assistance. The Vessel owners had been disabled for 24 hours prior to requesting assist the falling temperatures and increasingly rough sea conditions, asked to be removed from their vessel. Boardi members from Station Curtis Bay came to assist; however, they observed substantial water ingress into the en where they also observed oil and fuel build up within the bilge. The owner utilized a portable generator to end pump, which kept pace with the water ingress. Sector MD-NCR Due to the limited fuel capacity of the portable pump, the lack of personnel onboard to monitor for stoppage the high rate of water ingress; Sector MD-NCR determined a substantial threat of potential discharge, and open place containment boom around the vessel. The vessel owner returned to the vessel the following afternoon, usualvage companies to tow the vessel to an area marina, and Sector MDN-NCR closed the case with no discharge. Event: Morgantown WV 18-177	ACT Icebrea ance; a ng team agine ro ergize a or blocened the ilized co	not due to nom; bilge ckage, and e OSLTF to ommercial eved.				

	Dates:	29 Oct 2018	Event:	Southern WV 18-134	ACT	NOT		
	Issue / C	Concern:	Mercur	y Spill of approximately 6oz of mercury; homeowner attempted to clean up.				
9.	Agencie	s Involved:	WVDEP					
	Decision	ns Made:	Primary	concern – occupant exposure.				
	Dates:	24 Oct 2018	Event:	Bouchard Barge B No 215	ACT	NOT		
	Issue / C	Concorni	Sector F	HR IMD team responded to an asphalt discharge from the Barge B No 215. An estimated 6 to 8 barrels	of aspha	alt was		
	Issue / Concern:		discharged into the waterway and cleanup operations were conducted by HEPACO.					
10.	Agencie	s Involved:	Sector F	HR				
l			A Civil p	enalty case package was developed and submitted to the USCG hearing office on 26 Sep 2018 with a	a propose	ed penalty		
	Decision	ns Made:	of 24,00	00 dollars for 03 violations which included an oil discharge, failure to secure transfer after a discha	irge, and	failure to		
			report.					
	Dates:	12 Oct 2018		Storm Impact to Pamunkey Tribe in VA	ACT	NOT		
	Issue / C	Concern:	Storm I	mpact to Pamunkey Tribe lands				
	Agencie	s Involved:		A, USDA, APHIS, FEMA Region 3, state and local responders				
11.				ordinated with Bureau of Indian Affairs (BIA), United States Department of Agriculture (USDA) Animal a		•		
	Decisions Made:			(APHIS), ESF-11 Coordinator for FEMA Region 3 (Mid-Atlantic), and state and local responders to relay	•			
				closed access routes and debris removal on the Pamunkey Tribe lands in Virginia following the pass th	_	Hurricane		
				(then a storm). A local fire department assisted the tribe with removing trees and opening up roads.				
	Dates:	11-14 Oct 2018		Household Hazardous Waste, Salem, VA	ACT	NOT		
		_		ur units in the Riverwalk Apartment complex were flooded during Hurricane Michael. In Salem, 64 res				
	Issue / C	Concern:	· .	ents were flooded from a depth of 14" to almost 10'. In Danville, significant flooding resulted in mode	erate dan	nage to		
12.			infrastr					
	Agencie	s Involved:		/DEM, Roanoke Valley Regional HAZMAT				
				taff assisted VDEM HAZMAT Officers and the Roanoke Valley Regional HAZMAT Team with segregat		•		
	Decision	ns Made:		old hazardous waste. The Virginia Environmental Emergency Response Fund (VEERF) was utilized to fur	nd the co	ntainment		
		2.0 + 2010		oosal of hazardous waste.		1,000		
	Dates:	2 Oct 2018		FV SEA LION (FPN 19001), Patapsco River, Baltimore, MD	ACT	NOT		
		_		MD-NCR received a report of a partially sunken commercial fishing vessel, located in Stoney Creek, Pa				
	issue / C	Concern:		otential capacity of 700 Gallons of diesel onboard; however, the majority of the fuel was contained	within tr	ie flooded		
13.			-	s of the hull.				
	Agencie	s Involved:		MD-NCR		1		
				ened the OSLTF and hired HEPACO to conduct lifting operations on the vessel in order to recover				
	Decisions Made:			s and a vacuum truck, HEPACO collected 341 gallons of diesel, 500 gallons oily water mixture and	11 drum	s of soiled		
			sorbent	S.				

	Dates:	1 Oct 2018	Event: Latex Polymer Spill I-95/I-85 Interchange Petersburg, VA	ACT	NOT		
	Issue / C	Concern:	A truck hauling a liquid latex concrete additive overturned on the I-95 on-ramp spilling the additive on the gr	ound surfa	ace.		
14.	Agencie	s Involved:	VDEQ				
14.			A large rain event shortly after the accident, as well as traffic tracking the material, caused the material to sp	read acros	s a large		
	Decision	ns Made:	area of the roadway, into the nearby soils, and into several storm water drop inlets. Due to the location and	the mater	al's		
			reaction to water, the cleanup operation was lengthy and challenging.				
	Dates:	24 Sep 2018	Event: Philippi WV 18-165	ACT	NOT		
	Issue / C		Abandoned mine property with old transformers; copper theft caused transformer oil spill.				
15.	Agencie	s Involved:	WVDEP				
15.			WVDEP applied absorbent materials and collected samples. WVDEP				
	Decision	ıs Made:	Environmental Enforcement and WVDEP Abandoned Mine Lands took agency lead. Initial concern – potential offsite migration				
			of polychlorinated biphenyl (PCB) transformer oil. No initial action taken by RP.				
	Dates:	12-19 Sep 2018	Event: Hurricane Florence (DPN 18005), Multiple States	ACT	NOT		
	Issue / C	Concern:	Hurricane Florence impacts on East Coast				
	Agencie	s Involved:	FEMA, NOAA, USEPA, USCG Sector MD-NCR				
			From 12-16 September; Sector MD-NCR stood up a modified Incident Management Team to monitor the pot	-			
16.	Decisions Made:		Hurricane Florence to the Maryland and Washington DC area. Hurricane track uncertainty led to the USCG at	• .			
			actions from South Carolina to Delaware. On 19 September 2018, FEMA ESF-10 mission assignment tasking took effect and a				
			pollution task force was established to coordinate federal and state agency response to actual or potential o	•			
			hazardous material releases resulting from Hurricane Florence in specified FEMA designated North Carolina	counties.			
			Partnering ESF-10 agencies included the USCG, NOAA, and USEPA.				
	Dates:	30 Aug 2018	Event: Poca WV 18-151	ACT	NOT		
17.	Issue / C		Unknown sheen on Kanawha River. The original estimate was two miles in length.				
-/-		s Involved:	WVDEP				
		ns Made:	WVDEP identified the location where it entered the river. Boomed to contain and collect. No RP identified.				
	Dates:	27 Aug 2018		ACT	NOT		
	Issue / C		Vessel fire at local marina involving the release of approximately 400 gallons of petroleum fuel into Sunset Cre	ek/Hampt	on River.		
18.	Agencie	s Involved:	VDEM				
	Decision	ns Made:	Sorbent boom and firefighting foam were deployed to prevent spread of fuel to adjacent piers and vessels	. Adjacent	business		
			potentially impacted was a custom yacht building facility housing 70 vessels in water.				
	Dates:	26 Aug 2018			NOT		
	_		Sector MD-NCR received a report of a large sheen within the Rock Hall Harbor, located on the Eastern Shore				
	Issue / C	Concern:	Bay. The marina experienced a large sheen covering the majority of the harbor, as well as locations with wear	athered an	d		
19.			emulsified diesel product.				
	Agencie	s Involved:	Sector MD-NCR, MDE				
	Decision	ıs Made:	A joint investigation with MDE was unable to identify a source for the discharge. Sector MD-NCR IMD hired M	iller Enviro	nmental		
	Decisions iviaue.		group to remove the emulsified product; recovering 11 drums of soiled sorbents and debris.				

	Dates:	17 Aug-20 Sep 2018	Event:	Vermillion River Spill	ACT	NOT					
	_		Sector F	Buffalo Command Center received a report of a 200 ft long x 50 ft wide rainbow sheen coming fron	n an unkr	nown source					
	Issue / (Concern:		illey Harbor Marina.							
20.	Agencie	s Involved:		Buffalo, USEPA							
			It was d	letermined that an abandoned fuel tank and line was the source and that the seepage undergro	und had	also started					
	Decision	ns Made:	eroding	away the asphalt. The area was boomed off and OSROs dug wells to pump out the oil product, a	nd the ta	nk and lines					
			were flu	ished out. USCG turned over case to USEPA for remainder of remediation.							
	Dates:	16 Aug 2018		James City County Fire, VA	ACT	NOT					
				olving a propane-fired locomotive used at a local amusement park. Approximately 2,000 gallons of							
21.	Issue / (Concern:		loaded on train, as well as storage of approximately 5,000 gallons of liquid propane immediately adjacent to the fire. Fire							
	_			ed on ride and park service areas.							
		s Involved:	VDEM								
	-	ns Made:		a of the park was evacuated as a precaution.	A 0T	hiot I					
		15-17 Aug 2018		Seneca Lake Flash Flooding	ACT	NOT					
		Concern:		h flooding concentrated around Lodi Point. eca County, New York State Department of Environmental Conservation (NYSDEC), USCG Sector Buffalo							
22.	Agencie	s Involved:		Mission priorities: remediate damage resulting from concentrated rainfall in area. USCG provided assistance to Seneca County							
	Decisions Made:			priorities: remediate damage resulting from concentrated rainfall in area. USCG provided assistant ation efforts: Promulgated safety zone, coordinated AUX Air area survey.	ice to se	neca County					
	Dates:	10 Aug 2018		SV TRIANON (FPN 18012), Chesapeake Bay, Cambridge, MD	ACT	NOT					
	Dates.	10 Aug 2018		MD-NCR received a report of a sailing vessel, sunk and submerged in 12 feet of water, causing a lar							
	Issue / (Concern:		of Chesapeake Bay, MD.	ge sileen	Within the					
23.	Agencie	s Involved:	Sector N								
				ND-NCR hired Miller Environmental Group to remove two (2) portable fuel tanks and 30 gallons of di	esel rema	aining within					
	Decision	ns Made:		d fuel tank was also removed.		g					
	Dates:	9 Aug 2018	Event:	Ravenswood WV 18-132	ACT	NOT					
24.	Issue / 0	Concern:	Tractor	Trailer fire hauling Ulexite Powder.							
24.	Agencie	s Involved:	WVDEP								
	Decision	ns Made:	WVDEP	removed cargo and cleared roadway. Concern – Interstate 77 shut down. No action taken by RP.							
	Dates:	8-9 Aug 2018	Event:		ACT	NOT					
	Issue / (Concern:		esponded to discovery of old laboratory chemicals improperly stored at a high school and staged i	n a schoo	ol bus					
			located in a bus maintenance lot. Chemicals included flammable, poisonous, and reactive compounds.								
25.	Agencie	s Involved:	USEPA								
			_	ncy actions were initiated to properly store the chemicals in advance of the opening of school in	•	-					
	Decision	ns Made:	•	iently dispose of the chemicals. The packing and securing activity was conducted on 8-9 August	2018 and	the off-site					
			disposal	of the chemicals occurred 19 September 2018.							

	Dates:	2 Aug 2018	Event: YP-702 (FPN 18016), Patuxent River, Solomon Island, MD	ACT	NOT
			Sector MD-NCR received reports that a 108-foot abandoned privately owned vessel, formerly built for and	owned b	y the U.S.
			Naval Academy, sunk in 14 feet of water in the Patuxent River, located near Naval Air Station Patuxent River	er. The ve	essel owner
			indicated that all machinery, oil, and hazardous materials had been removed from the vessel during the Go	eneral Se	rvices
	Issue / Concern:		Administration (GSA) auction process; and the vessel was an inert hull. Vessel owners were cited by Maryla	and Natu	ral
			Resources Police (MNRP) for abandoning their vessel. On 8 August, the vessel began sheening petroleum p	roducts;	and Naval
			Air Station Patuxent River proactively boomed off the vessel to minimize impact to their facilities. On 10 A	ugust, the	e vessel
26.			began discharging recoverable quantities of diesel fuel into the containment boom.		
26.	Agencie	s Involved:	Sector MD-NCR, Naval Air Station Patuxent River, MNRP		
			Sector MD-NCR opened the OSLTF and hired Miller Environmental to conduct cleanup. Sector MD-NCR part	•	
			on 06 September to gain access to the fuel tanks; removing 780 gallons of diesel from the installed fuel		
			vessel remains in place within the Patuxent River. In addition to the product removed from the tank, to d		•
	Decision	ns Made:	recovered approximately 2,000 gallons of diesel from the containment boom around the vessel. The ve		
			boomed and monitored, and gives off sheen events during periods of high tide. Sector MD-NCR		
			removal/destruction request on 13 Dec 2018. CG-Commandant approved the request on 01 Mar 2018 aut	norizing r	removal and
			destruction of YP-701.		
	Dates:	Aug 2018	Event: Baltimore City Residential Mercury Response	ACT	NOT
2.7	Issue / Concern:		MDE and USEPA responded to a residential setting to evaluate a large release of mercury inside a home. U	SEPA STA	ARI
27.			performed site assessment.		
		s Involved:	MDE and USEPA		
	1	ns Made:	RP was identified and hired a cleanup contractor to perform removal action with MDE and USEPA oversigh		NOT
	Dates:	16 Jul 2018	Event: Charlottesville Propylene Glycol Spill, VA	ACT	NOT
			Approximately 1,700 gallons of 35% propylene glycol/water solution was discharged to a floor drain in a U		_
	Issue / 0	Concern:	(UVA) building. It was unknown at the time that the drain discharged to a basement sump that pumps and	_	
			stormwater management pond. The discharge resulted in a partial kill of fish in the pond due to low dissolutels.	veu oxygi	en (DO)
28.	Δgencie	s Involved:	VDEQ		
	Agentic	3 IIIVOIVCU.	Remaining fish were relocated. Response measures included the following: increasing aeration of pon	d water	addition of
			dechlorinated potable water to the pond and to the pond outfall (to maintain stream flow), and pumping		
	Decision	ns Made:	water to the sanitary sewer. DO levels returned to a normal range by 30 July 2018 allowing discharge from		•
			resume.		ia carran co
	Dates:	14 July 2018	Event: Fish Kill, Lancaster County, PA	ACT	NOT
	Issue / 0	Concern:	The Regional Environmental Officer (REO) contacted PADEP to inquire about a state notification of a fish ki	II.	
29.	Agencie	s Involved:	PADEP, DOI, USFWS		
	Docicion	as Madai	PADEP provided quick response that the fish kill was a result of a water diversion; United States Fish and Wil	dlife Serv	ice (USFWS)
	Decision	ns Made:	was notified but did not identify trust resource concerns from the incident.		

	Dates:	11 July 2018	Event:	Welch WV 18-107	ACT	NOT		
20	Issue / C	Concern:	Motor v	ehicle accident involving tractor trailer with diesel spill.				
30.	Agencie	s Involved:	VWDEP					
	Decision	s Made:	WVDEP	excavated petroleum-contaminated soil. Concern – no action taken by RP.				
	Dates:	3 July 2018	Event:	Huntington WV 18-104	ACT	NOT		
	Issue / Concern:		Unknow	n sheen migrating from Huntington, WV storm sewer system to Fourpole Creek. Source was deter	mined to	be from the		
31.	issue / Concern:		backup	generator fuel storage for the landing lights at a local hospital helipad pad.				
	Agencies Involved:		WVDEP					
	Decision	s Made:	RP was i	dentified. Concern – waterway contamination.				
	Dates:	3 July 2018	Event:	Hampton Fish Dumping, VA	ACT	NOT		
			Dead fis	h washed up along the beaches of Hampton. The initial report indicated a fish kill and an algal bloc	om was s	uspected. It		
32.	Issue / C	Concern:		er confirmed by the Virginia Marine Police to be related to dumping of fish by commercial fishing o	peration	s. The		
32.			significa	nce of the incident was that it occurred the day before the July 4 th holiday.				
	Agencie	s Involved:		/irginia Marine Police, City of Hampton				
	Decision	s Made:	,	of Hampton conducted the beach cleanup.	•			
	Dates:	24 Jun 2018		Whitehall Creek Drum (CPN C18052), Whitehall Creek, Baltimore, MD	ACT	NOT		
	Issue / C		Sector MD-NCR received a report of a floating unlabeled "mystery" 55 gallon poly drum afloat in Whitehall Creek.					
33.	Agencie	s Involved:	Sector N					
	Decision	s Made:	Sector N disposal	$\emph{ID} ext{-}NCR$ hired HEPACO, who recovered the drum and completed overpack of the drum materials a .	nd comp	leted proper		
	Dates:	19 June 2018	Event:	Darby Creek in Essington, PA	ACT	NOT		
				e reports of sheens in early/mid-June 2018 on Darby Creek in Essington, PA, prompted an investiga				
	Issue / C	Concern:	-	e pipelines that cross under the creek. Both pipelines were isolated and drained of product, and ex	cavations	commenced		
				y both pipelines.				
34.	Agencie	s Involved:		Delaware Bay, USEPA				
				opling of the surrounding area was used to narrow down the potential leak points. Meanwhile,				
				on booming the affected area to prevent spread of product to the Delaware River or north to the				
	Decision	is Made:		Refuge. Sector Delaware Bay was on-scene to supervise response activities and participate in da	•	_		
				command post. After approximately one week of excavation and pipeline investigation, a leak was				
	Datas	F I 2010		lines and repairs commenced. Lead OSC was then transferred to USEPA Region III for on-going site				
	Dates:	5 Jun 2018		Jones Fall Outfall (FPN 18011), Jones Falls/Patapsco River, Baltimore, MD R received a report of a large sheen within the Inner Harbor of Baltimore, MD. An investigation wit	h Manula	NOT		
	Issue / C	`oncorn.		•				
35.	issue / C	oncern.	Department of the Environment (MDE) revealed the source to be emanating from the Jones Falls outfall; and involved a diesel sheen, along with a dark brown film that gave off a strong petroleum odor.					
ارد	Agencie	s Involved:		MD-NCR, MDE				
				TF was opened and Clean Venture Environmental was hired to conduct clean-up around the outfall;	while MI	DE and LISCG		
	Decision	s Made:		ated for a potential Responsible Party.	AATTIIC IVII) Land OSCO		
<u> </u>			nivestige	aced for a potential responsible fairty.				

	Dates:	3 Jun 2018	Event:	Pleasure Craft (P/C) REEL BENT sank in Chesapeake Bay near Gwynns Island	ACT	NOT			
	Issue / C	Concern:	P/C REEL	. BENT sank in the Chesapeake Bay near Gwynns Island due to unknown causes. The owner was ur	nable to s	alvage the			
36.			vessel an	nd was unable to mitigate the threat of pollution to the environment.					
30.	Agencie	s Involved:		ampton Roads					
	Decision	s Made:		ampton Roads personnel accessed the OSLTF for \$40,000 to assess and remove all fuel and residu	e from th	ie vessel. Six			
			_	f oily waste and diesel were removed from the vessel.					
	Dates:	18 May 2018		Luck Stone Powhatan Quarry, VA	ACT	NOT			
	Issue / C	Issue / Concern:		ry experienced a wall breach after heavy rains caused Dutoy Creek (adjacent to the quarry) to ove	erflow its	banks and to			
37.				flood approximately 61 million gallons into the quarry.					
	Agencie	s Involved:		.S. Army Corps of Engineers					
				ne worked with the U.S. Army Corps of Engineers to address issues pertaining to repair of the brea					
l	Decisions Made:			served the dewatering activity, which took at least three weeks. There were no environmental im	pacts to t	he receiving			
		10.14 2010		uring dewatering activities.		h.o=			
	Dates:	10 May 2018		Minden, WV 18-073	ACT	NOT			
	Issue / C		Abandoned "drum" containing hydrocarbon and water.						
38.	Agencie	s Involved:	WVDEP						
	Decisions Made:			ival, determined to be a small tank, approximately 250 gallons, discovered in sewer pipeline cons		right of way;			
				eved to be a former railroad right of way. Laboratory analysis revealed the material to be non-PCB		T			
	Dates:	6 May 2018		Fishing Vessel (F/V) MISS CAROLYN	ACT	NOT			
	Issue / C	Concern:		ROLYN sank in Menchville Marina (Newport News, VA) due to unknown causes. The owner was ur	nable to b	e verified			
				efore unable to mitigate the threat to the environment.					
39.	Agencie	s Involved:		ampton Roads, Newport News Fire Department Station 6 HAZMAT team, and Newport News Park					
				ollution Responder (PR)/FOSC worked directly with the Newport News Fire Department Station					
	Decision	s Made:		News Park Rangers to attempt to identify the owner as well as to boom off the vessel. Sector Hamp		•			
				the OSLTF for \$20,000 to assess and remove all fuel and oily residue from the vessel. Thirty-five	gallons	of oily waste			
		4.44 2040		el fuel were removed from the vessel.		h.o=			
	Dates:	4 May 2018		Cumberland County, VA	ACT	NOT			
40	Issue / C	Concern:		rground pipeline transporting refined gasoline products was reported to be leaking. The leak occu					
40.				plied by the pipeline. The source of the leak on the 16" pipeline appeared to be a crack in a previous leading the source of the leak on the 16" pipeline appeared to be a crack in a previous leading the source of the leak on the 16" pipeline appeared to be a crack in a previous leading the source of the leak on the 16" pipeline appeared to be a crack in a previous leading the source of the leak on the 16" pipeline appeared to be a crack in a previous leading the source of the leak on the 16" pipeline appeared to be a crack in a previous leading the source of the leak on the 16" pipeline appeared to be a crack in a previous leading the source of the leak on the 16" pipeline appeared to be a crack in a previous leading the source of the leak on the 16" pipeline appeared to be a crack in a previous leading the source of the leak on the 16" pipeline appeared to be a crack in a previous leading the source of the leak on the 16" pipeline appeared to be a crack in a previous leading the source of the leak on the 16" pipeline appeared to be a crack in a previous leading the 16" pipeline appeared to the 16" pipeline appeared to 16" pipel	ously rep	aired section.			
		s Involved:		olonial Pipeline					
	Decision	s Made:	Colonial	Pipeline performed repairs and assumed responsibility for remediation of the site					

	Dates:	2 May 2018	Event: Middle River Outfall (FPN: P18006)	ACT	NOT
			Sector MD-NCR IMD personnel responded to a report of lubricating oil emanating from a residential storm	drain ou	tfall along
			Middle River, Baltimore County. MDE provided diagrams of the sewer system; upon tracing the sewer line	back a st	orm drain
	Issue / (Concern:	was identified with pooled oil sheening on the metal and drops of lubricating oil on the concrete around t	ne drain.	Following
41.	issue / C	concern.	the trail of drops, MDE and Sector personnel identified a Rubbermaid trashcan with oil staining indicating	it had bee	en filled with
			25 to 30 gallons of lubricating oil in a car-port alongside a house. The discovery led response personnel to	suspect ii	ntentional
			dumping of motor oil.		
	Agencie	s Involved:	Sector MD-NCR, MDE		
	Decision	ns Made:	The OSLTF was opened to clean the spilled oil and flush the storm drain to ensure removal of all product. Iss	ued Notio	e of Federal
	Decision	is ividue.	interest to potential RP, enforcement action pends.	,	
	Dates:	2 May 2018	Event: Colonial Pipeline Leak at Mitchell Junction	ACT	NOT
	Issue / (Concern:	Colonial Pipeline reported a leak at their Mitchell Junction property. Unknown amount spilled, past contain	nment ar	nd a sheen on
42.			a retention pond. Major interstate east coast pipeline, potential environmental and economic impact.		
	Agencie	s Involved:	VDEM, VDEQ, local and state responders		
	Decisions Made:		Local and state resources responded to the scene. Leak discovered in repair sleeve on pipe. Incident under	control	and turned
			over to CP and contractors on 3 May.	Т	
	Dates:	1 May 2018	Event: P/C C BREEZE (FPN: P18007)	ACT	NOT
	_		Sector MD-NCR IMD personnel were notified of a vessel which had sunk at Starr Marina, Dundalk, MD, on		_
	Issue / (Concern:	April 2018. The marina owner indicated that upon initially sinking, there was not an appreciable sheen on	the wate	r; however,
			on the second day, the water began to actively sheen.		
43.	Agencie	s Involved:	Sector MD-NCR, MDE		
			Sector IMD responded alongside MDE who deployed sorbent boom around the vessel. The RP indicated he		
			means and lacked any insurance on the vessel, but was interested in assuming responsibility. RP actively		_
	Decision	ns Made:	responses and attempted to gain financing; however, after failing to meet the timelines established in the		
			issued on 3 May 2018, Sector personnel assumed federal control of the response on 04 May; the OSI		pened; and
		4.14 2040	removed the fuel from the vessel, which was subsequently fully removed from the water by the marina ov		
	Dates:	1 May 2018	Event: Diesel Release to Moores Creek, VA	ACT	NOT
			Received a citizen complaint of petroleum in Moores Creek in Rockbridge County. VDEQ determined that		
11	Issue / 0	Concern:	had come from a permitted oil/water separator at a Pilot Oil truck stop in Raphine following the improper	•	
44.			gallons of underground storage tank (UST) bottom waste into the separator by Pilot's UST maintenance co LLC.	muractor,	HEPACU,
	Agencia	s Involved:	VDEQ		
		s Involved: ns Made:		l Trucksta	20
	Decision	is ividue.	Extensive remedial measures were required. Notices of Violation were issued to both HEPACO and Pilot O	TTUCKSTO	υþ.

	Dates: 1 May 2018	Event: Unpermitted Landfill Fire, Shenandoah County, VA	ACT	NOT			
		Received a report from the Shenandoah County Fire Marshal of an uncontrolled fire at an unpermitted so	id waste l	andfill in			
	Issue / Concern:	New Market. Several days before the fire VDEQ had inspected the location and instructed the landowner					
45.		and proper disposal of the material. The Fire Marshal informed VDEQ that the landowner admitted setting					
	Agencies Involved:	VDEQ, Shenandoah County Fire Dept.					
	Decisions Made:	VDEQ issued a Notice of Violation to the landowner. The Fire Marshal considered criminal charges.					
	Dates: May 2018	Event: Mercury Release, Rockville, MD	ACT	NOT			
	Issue / Concern:	Mercury had been placed in a trash bag which had ripped open spilling the mercury and impacting a resid	ential pro	perty and			
	-	street.					
	Agencies Involved:	MDE, USEPA					
	Decisions Made:	The mercury was vacuumed up and two homes assessed to determine if mercury had been tracked inside	Contami	nated items			
	Decisions iviaue.	were removed and air monitoring was conducted inside the home.					
	Dates: May 2018	Event: Landslide at Harper's Ferry National Historical Park	ACT	NOT			
	Issue / Concern:	A 100 foot by 100 foot section of the hillside below Maryland Heights slid following two days of unusually	heavy rai	nfall.			
	Agencies Involved:	FEMA, DOI, NPS					
47.		REO coordinated with FEMA and National Park Service (NPS) to ensure information and updates were p	ovided to	concerned			
	Decisions Made:	local citizens on debris removal and road closures at Harper's Ferry National Historical Park (NHP) follow	-	•			
	Decisions wade.	rain and floods this spring. NPS is not in control of the road closure, but is working with engineers to addr		ndslide that			
		has impacted Sandy Hook Road and other roads in and around the park due to flooding, landslides and de	oris.				
	Dates: 30 Apr 2018	·	ACT	NOT			
	Issue / Concern:	Approximately 1000 gallons of marine diesel spilled onto a vessel and barge, and into the Delaware River	at Packer	Avenue			
		Marine Terminal in Philadelphia due to a valve malfunction while fuel was being transferred.					
	Agencies Involved:	PADEP, NOAA, Sector Delaware Bay					
48.		Clean-up efforts were initiated at the terminal and at Little Timber Creek (New Jersey – Region II), where s					
		flowed. A small boat sortie and helicopter overflight were employed to track the spill. Captain of the Port					
	Decisions Made:	the vessel and barge regarding cleaning residual oil from their deck/hulls, and a Letter of Undertaking					
		penalty was requested from the vessel because it was foreign-flagged. PADEP, the NOAA SSC, and the Water					
		System were all briefed. Clean-up was completed and the vessel was cleared to depart upon receipt of the	Letter of I	Jndertaking			
		and successful cleaning.	I				
	Dates: 25 Apr 2018		ACT	NOT			
	Issue / Concern:	Numerous chemical containers found on-site at a commercial facility in Brunswick County.					
49.	Agencies Involved:	USEPA (lead), VDEQ					
	Decisions Made:	A warrant was served on the property owner for improper permitting and other intelligence. Local, State	, and Fed	eral actions			
	Decisions made.	being taken.					

	Dates:	15 Apr 2018	Event: Severe w	veather event - Tornado outbreak in the state	ACT	NOT			
			4 tornadoes tou	ched down within Central Virginia. 34 structures destroyed, 82 structures with major dam	age, 121 v	with minor			
50.	Issue / C	.oncern:	damage, 321 total affected.						
	Agencie	s Involved:	VDEQ, VDEM						
	Decision	ıs Made:	Governor declar	ed a state of emergency. VDEQ and VDEM assisted with HAZMAT and debris.					
	Dates:	3 Apr 2018	Event: Train D	erailment	ACT	NOT			
51.	Issue / C	Concern:	A Norfolk Southern train derailment that resulted in the spillage of a rail car full of nurdles as well as food stuffs.						
51.	Agencie	s Involved:	PADEP						
	Decision	ıs Made:	Booms were pla	ced in Standing Stone Creek to collect floating nurdles.	_				
	Dates:	29 Mar 2018		rned LPG Transport	ACT	NOT			
15/	Issue / C	Concern:	An LPG Transpor	rt overturned on Route 50 at Moose Lodge Road, resulting in a small leak from the PRD.					
	Agencie	s Involved:	MDE						
	Decision	s Made:	MDE crews assis	ted in offloading the LPG, so the trailer could be safely righted.	_				
	Dates:	24 Mar 2018	Event: Tractor	Trailer Accident Involving 2-ethylhexyl acrylate (weather related)	ACT	NOT			
53.	Issue / C	Concern:	Approximately 44,000 pounds of ester involved in the accident.						
55.	Agencie	s Involved:	VDEQ, VDEM						
	Decisions Made:		Container was o	ff-loaded over a period of 14 hours. Significant delays due to snow storm.					
	Dates:	21 Mar 2018		rned Heating Oil Delivery Truck	ACT	NOT			
	Issue / Concern:		•	to an overturned heating oil delivery truck on Deer Park Road (Carroll County) in the Libe	rty Reserv	oir			
54.			Watershed. The truck had an active leak from the manway.						
		s Involved:	MDE						
	Decision	s Made:		aded approximately 2,200 gallons of #2 heating oil.					
	Dates:	9 Mar 2018	Event: S/V TU		ACT	NOT			
	Issue / C	Concern:		sank at Willoughby Marina in Virginia Beach, VA, and inadvertently activated its EPIRB. Se		eployed to			
				bserved a sheen emanating from the vessel and batteries/other containers secured onbo	ard.				
55.	Agencie	s Involved:	Sector Hampton						
				is vessel is under a current COTP order for structural integrity issues, unless he receives a	-				
	Decision	ns Made:		veyed. The owner was contacted, but declined to respond due to financial constraints. The	e OSLTF w	as accessed			
				sel fuel and some batteries were recovered.					
	Dates:	7 Mar 2018	Event: Colonia	· ·	ACT	NOT			
	Issue / C	Concern:	•	to a reported 35bbl release from the Colonial Pipeline at its pumping station in Fallston.	Crews ider	ntified a leak			
56.	_		in the pressure loop and later increased the reported quantity released to 6,000 gallons.						
	Agencie	s Involved:	MDE			(()			
	Decision	s Made:	•	ed a stormwater retention pond on the site, but crews were able to prevent product from	mpacting	the effluent			
	Decisions Made.		stream.						

	Dates:	6 Mar 2018	Event: Republic Steel	ACT	NOT		
57.	Issue / Concern:		MSU Cleveland received NRC 1206013 reporting discharge of 5-10 gallons of hydraulic oil into Black River, pump at Republic Steel. Local fire department and Ohio USEPA responded on scene along with USCG PRS actions. Upon arrival on scene, it was discovered that approximately 20 gallons of waste oil discharged fro Tank because of a sump pump failure. The majority of the product was contained with boom at an outfall	o assist in the fac	response ilities Scale		
37.	Agencies Inv	volved:	Sector Buffalo, Ohio USEPA				
	Decisions Made:		After conferring with Ohio USEPA and Republic Steel, it was decided that the best course of action to preve was to pump the oil out of the scale tank and repair the float on the sump. Republic Steel hired Clean Harbo operations and to pump the scale tank. Cleanup was completed on 7 March 2018 using a vacuum truck a Non-recoverable sheen dissipated naturally.	rs to cond	luct cleanup		
	Dates:	6 Mar 2018	Event: Sinking Privately Owned Sternwheeler Vessels (NRC # 1205979)	ACT	NOT		
58.	Issue / Concern:		Sternwheelers BLENNERHASSET and CENTENNIAL discharged a minor amount of oil into the Ohio River. The total amount was relatively small, but there was a high amount of interest by a neighbor living next to the event. Multiple media outlets were called by the neighbor, but the vessels were no longer sheening (after a quart bottle of oil was removed from the water).				
	Agencies Inv	volved:	VWDEP, MSU Huntington, USEPA				
	Decisions Made:		OSLTF removal was discussed but concerns exist as to the appropriate use of the fund for a minor oil shee	า.			
	Dates:	6 Mar 2018	Event: Train vs. Tractor Trailer Involving Release of HCL	ACT	NOT		
59.	Issue / Concern:		A train hit a tractor-trailer in western Pennsylvania, spilling the truck's cargo of hydrochloric acid and injur truck was carrying more than 22 tons of hydrochloric acid.	ing one p	erson. The		
	Agencies Inv	volved:	PADEP				
	Decisions M	ade:	A hazardous materials team was called to the site and roadways in the area were closed. About 15 resider	ts were e	vacuated.		
	Dates:	2 Mar 2018		ACT	NOT		
60.	Issue / Concern:		A CSX train was stopped with the center portion of the train sections crossing the Susquehanna River on the Rail Bridge. Wind gusts of over 65 knots were recorded due to a Nor'easter moving through the local area stopped, six cars on top of the bridge derailed, with four of them tumbling from the bridge into the Susque The cars included two empty covered hopper cars, one empty box car, and one general service tank car covered. There was no release of material into the waterway.	. While th ehanna R	e train was iver below.		
	Agencies Inv	volved:	Sector MD-NCR, MDE				
	One of the four cars was an empty chemical tank car which floated at the surface of the river and was reconstructed the following morning. Divers located one rail car the following day, but the remaining cars removed until 11 March 2018. Neither the OSLTF nor CERCLA were utilized in this case.				•		

	Dates:	2 Mar 2018	Event: Bay Bridge Barges	ACT	NOT		
			During a nor'easter with wind gusts over 65 knots, two construction deck barges contracted by the State of	f Maryla	nd to		
	Issue / Concern:		conduct sandblasting/painting of the Chesapeake Bay Bridge (connecting MD to the Eastern Shore near Ar	•			
			from their anchors, causing them to strike the bridge. The force of the collision punctured the deck barges				
			and their void spaces filled with sea water. Although the tanks were empty of any petroleum products, bo				
61.			construction equipment, including a 10,000-gallon fuel truck on the eastern barge loaded with ~3,000 gallon	ons of die	esel used to		
			fuel the various onboard equipment. Both barges were initially in danger of sinking; and the contractor began dewatering				
			efforts to prevent the barges from capsizing.				
	Agencies Involved:		Sector MD-NCR, MDE				
	Decisions Made:		Following structural examinations, both barges were removed on 6 March and escorted by tugs to Curtis	Bay, wh	ere they are		
			undergoing repairs. The OSLTF was not utilized in this case.	•			
	Dates:	28 Feb 2018	Event: Baltimore Beltway Gasoline Spill	ACT	NOT		
	Issue / Cond	ern:	A loaded gasoline tanker was struck by another tractor trailer (box trailer), resulting in significant damage	to the ga	soline		
62.			tanker, on I-695 (Baltimore Beltway).				
	Agencies Inv		MDE				
-	Decisions M		MDE crews offloaded approximately 8,600 gallons of gasoline with no release.				
		23 Feb 2018	Event: Mystery Drum	ACT	NOT		
I h-K	Issue / Concern:		Sector Buffalo responded to a blue mystery drum that was found floating in the Buffalo River.				
	Agencies Involved:		Sector Buffalo				
	Decisions Made:		The case was federalized and a FPN was opened for \$5,000.				
	Dates:	23 Feb 2018	Event: Philadelphia Warehouse Fire near Cobbs Creek, PA	ACT	NOT		
	Issue / Concern:		DOI received information from USCG regarding a fish kill in Cobbs Creek. Run- off from a nearby warehous	e fire ent	erea the		
64.			stream, which is a tributary to Darby Creek and is located near John Heinz National Wildlife Refuge. DOI, USCG, USFWS				
	Agencies Involved:		DOI provided information to the USFWS, which provided additional information on an assessment conduc	tad at the	rofugo and		
	Decisions Made: Dates: 27 Jan 2018		reported that no impacts to DOI resources were identified at the time.	teu at tile	e reruge and		
			Event: Pittsylvania County Drums	ACT	NOT		
	Issue / Concern:		Local and state response to citizen complaint of chemical odor coming from abandoned trailers in a field.	_			
			two trailers with some minor leaking. Doors were welded shut; had to cut to access. Discovered 290 55-ga				
			various chemicals. Owner of trailers was a chemist who previously worked at a textile facility and was in cl		-		
65.			process. He purchased the chemicals when the facility closed with intentions of opening another facility of	-			
			They have been stored in the field for at least 15 years.	J	·		
	Agencies Involved:		VDEQ, VDEM, USEPA				
	Decisions Made:		Called in USEPA for assistance. USEPA START contractor assisted with sampling and stabilizing the site. Own	er is in Fl	; complying		
			with authorities.				

	Dates:	20 Jan 2018	Event: TUG BOURNE	ACT	NOT	
			USCG Sector Hampton Roads received a report of a sunken 100-ft tugboat BOURNE in Skiffs Creek (Newpo	rt News,	Virginia) that	
			was leaking motor oil which had created a small sheen. The owner (J-Way Leasing and Marine), based out	of Ohio,	was unable	
	Issue / Cor	ncorni	to be contacted and IMD personnel accessed the OSLTF to assess and mitigate the threat of pollution. USC	G PRs an	d Newport	
	Issue / Concern:		News HAZMAT (NNH) personnel responded that night and deployed absorbent boom around the vessel af	ter obser	ving a small	
			sheen. USCG, NNH, VDEM, and Ft. Eustis Fire and Emergency Services went back at first light and deployed	l NNH ha	rd boom	
			around the vessel.			
	Agencies Involved:		Sector Hampton Roads, NNH, VDEM, Ft. Eustis Fire and Emergency Services			
			Sector Hampton Roads accessed the OSLTF and contracted HEPACO to remove the fuel on 24 January 202	l8. The R	P was never	
			reached to pay for the federal project through the NPFC (\$90,000). The NOAA SSC was consulted, and then	e are no	endangered	
	Decisions	Made	or sensitive species of concern for this area at this time of year. To date, USCG personnel have monitored			
	Decisions	iviaue.	6,500 gallons of oil from the vessel with approximately \$240,000 spent from the OSLTF. In October 202	L8, the C	ommandant	
			approved the vessel for destruction. Sector Hampton Roads worked with Shore Infrastructure Logistics C	enter (SI	LC) to hire a	
			contractor to remove and destroy the vessel. Vessel removal was completed in Jan 2019.	_		
	Dates:	15 Jan 2018	Event: Norfolk Southern Train Derailment, Pembroke Area, VA	ACT	NOT	
67.	Issue / Cor		8 cars derailed in the Pembroke area of Giles County, adjacent to the New River; one HAZMAT car contained soybean oil			
07.	Agencies Involved:		VADEQ, VDEM			
	Decisions Made:		Incident was contained and remediated with no contamination of state waters.			
	Dates:	12 Jan 2018	Event: M/V Wanderer II	ACT	NOT	
	Issue / Cor	ncern:	Sector PRs responded to Willoughby Marina as a result of a report of a sunken 49-ft retired charter VSL, the	e WAND	ERER II,	
68.	Issue / Concern:		observed to discharging red dye diesel. The owner was unable to take satisfactory action.			
00.	Agencies I	nvolved:	Sector Hampton Roads			
	Decisions	Made:	The OSLTF was accessed for \$30,000, and PETROCHEM was contracted to access the fuel tanks and remove	he fuel. I	PETROCHEM	
	Decisions iviade:		recovered 400 gallons of fuel and oily waste from the vessel.	_		
	Dates:	12 Jan 2018	Event: Gate City UTV Big Sandy River	ACT	NOT	
			DOI received a call from a NOAA SSC, who provided an update on a reported sunken vessel and sheen inci-		-	
	Issue / Concern:		reported through the NRCC. A sunken UTV had reported sheening and later an additional unverified repor	t of a fish	kill was	
			provided to a response entity, possibly Kentucky Department of Environmental Protection.			
69.	Agencies Involved:		DOI, USCG, NOAA, KY DEP			
09.			REO provided notification to USFWS, because reports indicated the possibility of endangered mussels			
	Decisions Made:		release. USFWS made an internal determination on the pursuit of sampling/NRDA. At the re-	•		
			Commander/FOSC, REO Philadelphia contacted the WV State Historic Preservation Office and USF	_	•	
			coordinator to support proper documentation by the USCG of federal consultation under Section 106 of	the Natio	onal Historic	
			Preservation Act (NHPA) and Section 7 of the Endangered Species Act (ESA).			

	Dates: 10 Jan 2018	Event: Sinking Motor Vessel (NRC # 1201483) ACT NOT			
	Issue / Concern:	Release of pollutants potentially impacting drinking water intake two miles downstream.			
	Agencies Involved:	WVDEP, MSU Huntington			
		USCG initiated response to the incident. USCG and numerous WV agencies (WVDHSEM, WVDHHR-BPH, WVDEP, WVDOH), RP			
70.		insurance company, ORSANCO, OSRO, KY DEP, to develop a sampling plan, evaluate interconnects with Kenova Water to support			
	Decisions Made:	supply, provide bottled water. The intake at the Kenova Water Works plant was closed initially. It should be noted that certain			
		parts of Kenova ran out of water early in the response. WVDHHR worked with the plant for lab data review and the addition of			
		activated carbon to address the potential impact. WVDEP continued to be involved throughout the incident for, in part the			
		situational awareness due to the threat to the downstream drinking water intake.			
	Dates: 2 Jan 2018	Event: C/V RECOVERY ACT NOT			
		MSU Cleveland responded to NRC 1233911 stating a there was a sunken vessel at Collision Bend on the Cuyahoga River. Upon			
	Issue / Concern:	arrival on scene, it was discovered the Commercial Vessel RECOVERY had sunk with no initial signs of pollution. The next day,			
		3 January 2018, MSU Cleveland returned to the RECOVERY and discovered a small sheen around the vessel. The owner stated			
71.		that there was approximately 50 gallons of diesel onboard.			
	Agencies Involved: Sector Buffalo, MSU Cleveland				
		Because of weather and ice conditions, response actions were limited, so MSU Cleveland personnel monitored the vessel with			
	Decisions Made:	daily checks. On 5 January 2018, boom was placed around the vessel to contain the leaking diesel and remained in place until 10			
		January 2018, when contractors were able to remove the vessel from the water.			

C.	RRT Exercises				
1.	Dates: 5 Dec 2018	Event: Bath County Hospital Exercise, Bath, VA			
	Agencies Involved:	USEPA, Bath County Hospital, Virginia Department of Health, Bath County Sheriff and Bath County EMS			
		USEPA participated in a multi-agency hazmat exercise at the Bath County Hospital. The event started with basic training on ICS			
	Summary of exercise:	and PPE and then led into a hazmat incident involving the contamination of the public.			
	Dates: 5-9 Nov 2018	Event: DoD Federal On-Scene Coordinator (FOSC) Training			
	Agencies Involved:	USEPA, US Army			
		USEPA assisted in the instruction of 40-hour FOSC Training for the U.S Army. The Chemical Stockpile Emergency Preparedness			
	Summary of exercise:	Program (CSEPP) is sponsoring the program in conjunction with the Argonne National Laboratory. USEPA FOSCs from Regions 3,			
	Summary of exercise:	4, 8 and 10 all contributed to the program. The training's goal is to prepare DoD personnel to serve as the FOSCs for releases of			
		hazardous substances from or impacting a military installation.			
	Dates: 26-27 Oct 2018	Event: USEPA's Derecho Super Cell Full Scale Exercise in the Shenandoah Valley Sub-Area			
	Agencies Involved:	200 individuals representing multiple state and local agencies			
		USEPA conducted its annual full-scale exercise with nine counties (eight counties in West Virginia and one county in Maryland) at			
3.		multiple venues in each state. The Exercise scenario focused on severe weather events that overwhelmed the counties, causing			
	Summary of exercise:	flooding, strong winds, torrential downpours, and tornado activities. The weather caused HAZMAT releases, power outages,			
	Summary of exercise.	communication issues, and EOC activations across eleven Counties. The overall objectives for the Exercise included HAZMAT			
		response, EOC activations, health and safety, inter- and intra- Agency communications, law enforcement capabilities, and public			
		health interaction.			
	Dates: 24 Oct 2018	Event: Mountain Deluge Full-Scale Exercise			
	Agencies Involved:	USEPA, WVDHESM, Emergency Operations Centers and Fire Departments in each county, National Weather Service, Monongalia			
		Power Company			
4.		Ten counties in Central West Virginia participated in a full-scale exercise co-hosted by the WV Department of Homeland Security			
	Summary of exercise:	and Emergency Management (WVDHESM) and USEPA. The Mountain Deluge Full-Scale exercise scenario focused on a massive			
	Summary of exercise.	flood, which was designed to test the county's ability to evacuate and rescue citizens, provide shelter, respond to HAZMAT, test			
		radio communications, and work cooperativity with other counties.			
	Dates: 6 Sep 2018	Off-shore Lightering Tabletop Exercise, Dover, DE			
	Agencies Involved:	Sector MD-NCR, Sector Delaware Bay, USEPA, NOAA, VDEQ, MDE, DE DNREC			
		The exercise amassed 75 participants from 36 agencies and organizations. The PREP TTX focused on a challenging response to a			
5.		one million gallon spill of crude oil off-shore, which directly impacted two federal regions, four USCG Sectors, and four states. The			
	Summary of exercise:	exercise honed knowledge and application of plans, procedures, and decision making pertaining to incident management			
	outilities y of exercise.	organization, off-shore response strategies, and on-shore challenges for a complicated response reaching from the mouth of the			
		Delaware Bay to the southern tip of the DELMARVA Peninsula. Notably, the exercise raised awareness and stakeholder			
		collaboration on the application of the 1997 RRT3 MOU for use of chemical countermeasures.			

6.	Dates:	16 May 2018	Pamunkey Indian Tribe Table Top Exercise				
	Agencies	s Involved:	Sector Hampton Roads, VDEM, VDEQ, USEPA, Pamunkey Tribe, Norfolk Southern Railroad, DOI-Bureau of Indian Affairs, Local				
			Agencies				
			A one-day discussion-based exercise focused on the support needs of the King William-Pamunkey Tribe, the State of Virginia's				
			first federally recognized tribe. The TTX was designed integrate tribal leadership with local, state, and federal Partners during a				
	Summar	y of exercise:	HAZMAT emergency; foster dialogue; enhance coordination efforts; and validate the King William County Emergency Operations				
			Plan along with several Geographic Response Strategies (GRS) in the response to a train derailment incident involving HAZMATs				
	_		and resulting in fire on the Pamunkey reservation near the Pamunkey River.				
	Dates:	3-9 May2018	FEMA's National Level Hurricane Exercise "Atlantic Fury"				
	Agencies	s Involved:	67 local jurisdictions, 5 states and the District of Columbia, 160 private sector organizations, 91 Federal departments and agencies				
7.	Summary of exercise:		The exercise scenario included over 12,000 participants and involved a major hurricane that made landfall near Hampton Roads,				
/.			Virginia, causing severe damage to residences, businesses, and critical infrastructure throughout the Mid-Atlantic. Fictional				
			Hurricane Cora included power outages and cascading effects, with impacts to communications, transportation, water, and public				
			works. Exercise scenarios also included multiple oil and hazardous substances releases.				
	Dates:	24 April 2018	RRT Activation Drill				
	Agencies	s Involved:	All RRT III Agencies				
			An Incident-Specific RRT III Activation Drill was conducted to verify primary and alternate RRT3 Agency Contacts. At 0800 the				
			USEPA RRT Coordinator sent a text message and an email to all the RRT III Standing Member Agencies requesting them to report				
8.			via conference call at 1000 for an Incident-Specific RRT III activation. The scenario was the instantaneous release of an estimated				
0.	Summar	y of evercise:	1,000,000 gallons of a medium crude oil. All RRT III were required to participate in the activation call, however, based on the spill				
	Summary of exercise:		trajectory and/or the potentially impacted resources, only select federal and state/commonwealth agencies were required to				
			provide additional information by 1400 hours. The intent was to determine if POC decision makers were known and if by using				
			internal chain of command, could they provide response/decision within a 4-hour response window. Most agencies were able to				
			respond as requested, but some POCs had changed and needed to be updated at the RRT III level.				

D. Changes in RRT Leadership				
Agency	Outgoing Personnel	Incoming personnel		
1) US Environmental Protection Agency	Bonnie Grosse	To be determined		
2) Maryland MDE	Alan Williams (retired)	N/A		
3) Sector Hampton Roads (COTP)	CAPT Rick Wester	CAPT Kevin Carroll		
4) Sector Hampton Roads (IMD/MER)	LCDR John Laraia	LCDR Danielle Shupe		
5) West Virginia Dept. of Environmental Protection	David Wheatcraft	To be determined – Other alternates named		
6) Department of Transportation	Anthony Murray	Lisa Brennan		
7) US Department of Agriculture	N/A	Jason Suckow (Alternate identified)		
8) US Navy	John Chamberlayne	Thomas Spriggs		
9) Department of Justice	Justin Smith	Laurie Dubriel		
10) FEMA	Robert Hutchinson	Jamy Lomento		
11) VDEM	N/A	Daniel Brewer (Alternate identified)		
12) Sector Ohio Valley	CAPT Michael Zampernini	CDR Molly Wike		
13) Sector Buffalo	N/A	CDR Kenneth Blair		
14) Sector Maryland-NCR	CAPT Lonnie Harrison	N/A		

E. Best Practices and Lessons Learned by the RRT (which may help other RRTs)

- 1. Activation drills and exercises are important to identify correct Agency and decision-making POCs on a regular basis.
- 2. Joint exercise identified need to update the 1997 Dispersant Use MOU and educate state decision-makers and agencies on the potential impacts to state resources (natural and economic) as well as the process and time constraints for authorizing use of dispersants in the event of an oil spill.

F. Federal, State, and Local Planning and Coordination Efforts

- 1. **Booming Strategies, Southcentral, PA** USEPA has completed booming strategies of six (6) drinking water intake locations along the Susquehanna and Juniata Rivers that were prioritized by PADEP. USEPA and PADEP will work to field verify these booming locations and correct latitude/longitude locations of additional drinking water intakes to continue development of booming strategies. (Southcentral PA Sub-Area V– OSC Melissa Linden)
- 2. **ERMA Interagency Agreement (IAA)** In August 2018, an IAA between USCG (CG-Marine Environmental Response [MER]) and NOAA (OR&R) was signed by Ms. Dana Tulis, Director, Incident Management and Preparedness Policy and Mr. David Westerholm, Director, Office of Response and Restoration. The IAA standardizes use of ERMA as the Common Operating Picture for USCG-led training, exercises, and responses to discharges of oil and releases of hazardous substances, pollutants, and contaminants. It also establishes a formal framework for policy decisions and use of ERMA to support USCG activities (i.e., data visualization on Abandoned & Derelict Vessels [ADVs] for units to include tracking ADVs, conducting training and exercises, and referencing Geographic Response Strategies [GRS], etc.).
- 3. Concept Plan for Responding to Military Munitions USCG Sector Delaware Bay finalized the Concept Plan to guide USCG actions and inter-agency coordination for an incident involving sea-disposed conventional or chemical military munitions resulting from the incidental recovery of such discarded material during maritime activities (such as commercial fishing). The plan identifies all key initial response partners/stakeholders; provides pre-scripted incident priorities, objectives, decision points, and limitations/constraints; and addresses five main phases of a potential response: (1) discovery/notification, (2) initial evaluation, (3) rescue operations, (4) on scene assessment, mitigation, and decontamination, and (5) reconstitution. Following completion in 2018, the Sector Delaware Bay military munitions response plan was briefed to the NRT in November 2018. The plan was subsequently endorsed by the NRT, and added to the NRT's website as new hazards guidance. It has also been made available nationally to the NRT

- community and within the USCG as example for adoption into applicable regional and local contingency plans. Sector Hampton Roads has also incorporated a military munitions plan based on the one developed by Sector Delaware Bay.
- 4. **Potomac River Geographic Response Plan (GRP)** In July 2018, outreach activities associated with the rollout of the online GRP for the Washington DC Extended Sub-Area were initiated. FOSC Charlie Fitzsimmons conducted outreach to the Virginia Department of Emergency Management (VDEM) Region 7 and the VDEM Hazardous Materials (HAZMAT) Officer, VA Department of Health (DOH), Virginia Department of Environmental Quality (VDEQ), and the Fairfax and Loudon County Offices of Emergency Management (OEMs).
- 5. Endangered Species Matrices Developed mainly for use in pre-spill ESA Section 7 discussions at the RRT level, the matrix was designed to improve coordination and consistency to better achieve timely, efficient, and effective compliance with the ESA. Action agencies should work with their regional ESA Section 7 personnel from NMFS and USFWS to identify and continue to vet the threatened and endangered species and critical habitat specific to the defined geographic area in consultation. The response activities in the matrix may be modified as necessary, depending on the activities and protocols specific to the region. The matrix may also be used to inform or facilitate emergency ESA Section 7 consultation. Development of the matrices for coastal and inland involved DOI, USFWS, NOAA, USCG, and USEPA personnel.
- **6. Pre-Deployment to National Special Security Event (NSSE)** USEPA Region 3 and other federal agencies deployed to the Multi Agency Coordination Center in support of George H. Bush's funeral on December 5, 2018. USEPA's pre-deployment for the NSSE is part of USEPA's Concept of Operations for preparation and response during a NSSE event.

G. Challenges and Issues (and Operational Requirements Which May Require NRT Attention)

- 1. **RRT3 Events Calendar** added to the RRTIII Home Page website (https://nrt.org/event/events.aspx?site_id=35) provides a singular location for the membership to post and identify options for Conferences, Exercises, Meetings, Training, and Workshops that are pertinent to the region and beyond. Additional outreach and reminders of this resource is recommended.
- 2. Workgroup participation. Workgroup participation and momentum between in-person RRT3 meetings continues to be a challenge.
- 3. **Federal Budget and Scheduled RRT Meetings**. Budget limitations and requirements for the use of the USCG/DHS conference hosting request system are restricting coordination, and the ability to book meeting locations continues to be a challenge.
- 4. **Meeting Attendance**. Attendance by Standing Member Agencies continues to be affected by current budgetary situations and limits on travel. Efforts to increase attendance include:
 - a. Reorganization of meeting schedule to have the Standing Meeting on Day 2 of the three day meeting schedule, with workgroup sessions held during the afternoon of Day 2 and on Day 3 to allow more participation and the release of individuals who do not participate in the workgroups. However, this format is still being evaluated because it may limit the attraction of new members to the workgroup sessions and will limit ability to bring forward workgroup issues to the Executive Committee and Standing RRT membership since they meet on Days 1 and 2, respectively.
 - b. Participation of all members and their active involvement with workgroups is critical for the forward movement of this RRT on issues within the region and the nation.
 - c. Remote participation is made available for every component of the RRT Bi-annual meetings to encourage distance participation; distance participation is not very high.